

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23699

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil
Well ☐

Gas
Well ☐

Other **Injection**

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

7. Lease Name or Unit Agreement Name

North Vacuum Abo Unit

8. Well No.

161

9. Pool name or Wildcat

Vacuum;Abo, North

4. Well Location

Unit Letter **H** : **1980** Feet From The **North** Line and **660** Feet From The **East** Line

Section **12**

Township **17S**

Range **34E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4020 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Tubing repairs have been completed on this well. A detailed summary is below.

12-30-03 Inspect WSU, check H2S monitor. RU WSU, wait on orders. Decide to kill well. Unflange wellhead, NU & test BOP. Release seal assembly. POOH LD Tbg, LD 70 Jts 2-7/8" Buttress Tbg. CWI & SDFN

12-31-03 Inspect WSU, check H2S monitor. Open well to Vac Truck. POOH & LD rest of Tbg, total of 199 Jts 2-3/8" Buttress Tbg. Change over to equipment for 2-7/8" Tbg. PU & RIH with Pkr Picker, Jars, 6 Drill collars & 150 Jts 2-7/8" Work String. CWI & SDFN

01-02-04 Inspect WSU, check H2S monitor. Open well to Vac Truck. Pump 20 bbls down Tbg to kill well. Continue PU Tbg. PU 121 Jts. Tag @ 8573'. RU Power Swivel. Start drilling on Pkr. DO and circulate well clean. RD Power Swivel. POOH with 2 Jts Tbg. CWI & SDFN

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins

TITLE Staff Office Assistant

DATE 02/03/2004

TYPE OR PRINT NAME Tiffany A. Stebbins

TELEPHONE NO. (281) 654-1936

(This space for State Use)

APPROVED BY Harry W. Wink

TITLE OG FIELD REPRESENTATIVE II / STAFF MANAGER FEB 10 2004

CONDITIONS OF APPROVAL IF ANY:

• Submit 3 Copies
to Appropriate
District Office

ATTACHMENT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

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4020 GR

Additional Remarks

01-03-04 Inspect WSU, check H2S monitor. Open well. Pump 30 bbls brine down Tbg to kill well. POOH with Tbg, DC's, Jars, Pkr Picker & Packer. LD tools, RIH with 4-3/4" Bit, DC's & Tbg. Tag @ 8642'. CO to 8743'. Circulate well clean. RD Power Swivel. POOH to above Perfs. CWI & SDFN

01-05-04 Inspect WSU, check H2S monitor. Open well to Vac Truck. Pooh with Tbg, DC's & Bit. RIH with 5-1/2" Treating Pkr & Tbg. Set Pkr & Test OK. Bleed pressure down. Unset Pkr. CWI & SDFN

01-06-04 Inspect WSU, check H2S monitor. RU Acid Truck. Open well. Spotted Acid. POOH & LD 5 Jts, set Pkr. Open Bypass, reverse out 6 bbls, close bypass. Pump Acid. CWI. RD Acid Truck. SDFN

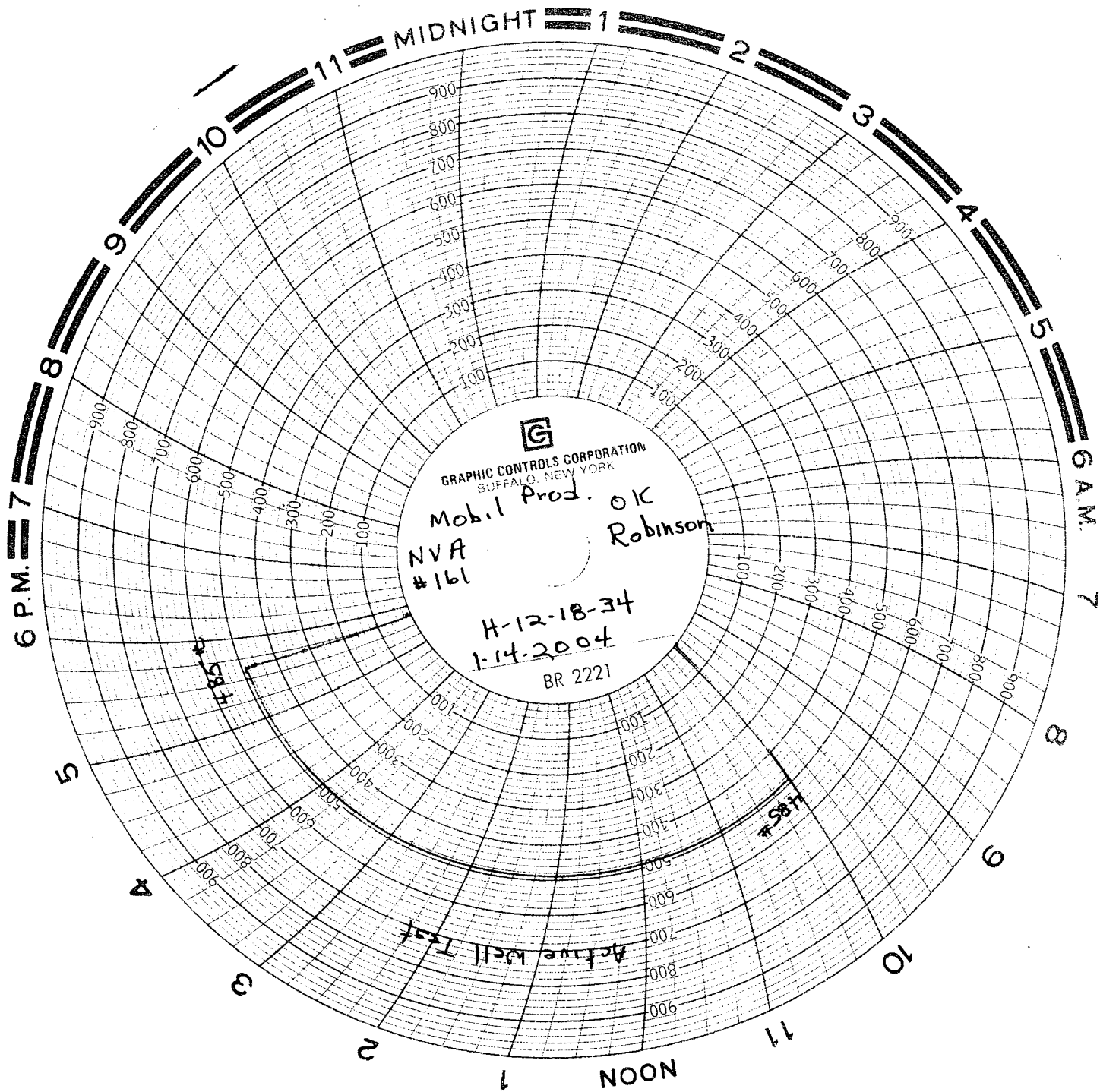
01-07-04 Inspect WSU, check H2S monitor. Open well, no pressure. Unset Pkr, circulate well with 10# brine. POOH LD Tbg WS, LD 241 Jts. Leave Kill String in well. CWI & SDFN

01-08-04 Stand by waiting on new tubing string

01-09-04 Inspect WSU, check H2S monitor. Open well, no pressure. POOH & LD the rest of the work string. Change equipment from 2-3/8" Tbg. PU Pkr & 279 Jts new Tbg. Set Pkr @ 8517'. Pressure test OK. Get off Pkr, PU 4' CWI & SDFN

01-10-04 Inspect WSU, check H2S monitor. Open well. Pump Pkr fluid. Latch onto Pkr. ND BOP. Flange up wellhead. Pressure test Csg with 550#, leaked off 5 # in 30 Min. CWI. Leave pressure on. RD Rev Unit, RD WSU, Clean location. Move off WSU.

01-14-04 Ran official MIT chart. Test witnessed by NM OCD rep Johnny Robinson. Copy of chart attached.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Mobil Prod. OK
NVA Robinson
#161

H-12-18-34
1-14-2004
BR 2221

185#

185#

Active Well Test