

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL, 1980' FEL, Sec 9-22S-32E

5. Lease Designation and Serial No.
NM-77057
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
White Swan 9 Federal #3
9. API Well No.
30-025-32301
10. Field and Pool, or Exploratory Area
Livingston Ridge East (Delaware)
11. County or Parish, State
Lea, NM

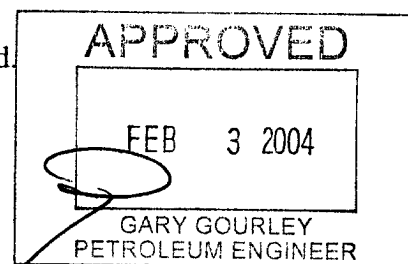
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well, Completion or Recompletion Report, and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 7000'. Capped with 35 sx cement.
2. Displaced hole with mud.
3. Set 25 sx cement plug from 4413' to 4766'.
4. Cut casing @ 3050' and pulled from well.
5. Set 30 sx cement plug at 3182'. Tagged TOC @ 2996'.
6. Perforate 8-5/8" casing @ 660'. Pressure test to 500#. No squeeze required.
7. Set 110 sx cement plug at 967'. Tagged TOC @ 529'.
8. Pumped 10 sx cement surface plug.
9. Dig out cellar & cut off 8-5/8" casing head. Set dry hole marker.
10. Backfill pits and clean location.
11. Well plugged and abandoned 6/22/02.



14. I hereby certify that the foregoing is true and correct

Signed

Ronnie Slack

Ronnie Slack

405-552-4615

Title Engineering Technician

Date 1/29/04

This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: White Swan 9 Federal #3		Field: Livingston Ridge East (Delaware)	
Location: 1980' FSL & 1980' FEL, Sec 9-22S-32E		County: Lea	State: NM
Elevation: 3809' GR		Spud Date: 12/30/94	Compl Date: 2/18/95-rig rlsd
API#: 30-025-32301	Prepared by: R. Slack	Date: 1/29/04	Rev: 1/29/04

WELL PLUGGED & ABANDONED - 6/22/02

PROPOSED ☐

CURRENT ☒

17-1/2" Hole
13-3/8", 48#, @ 608'
 Cmt'd w/ 600 sx CI "C", circ'd

Perf 4 shots @ 660'. Pressue test to 500#.
 No sqz required. (6/21/02)

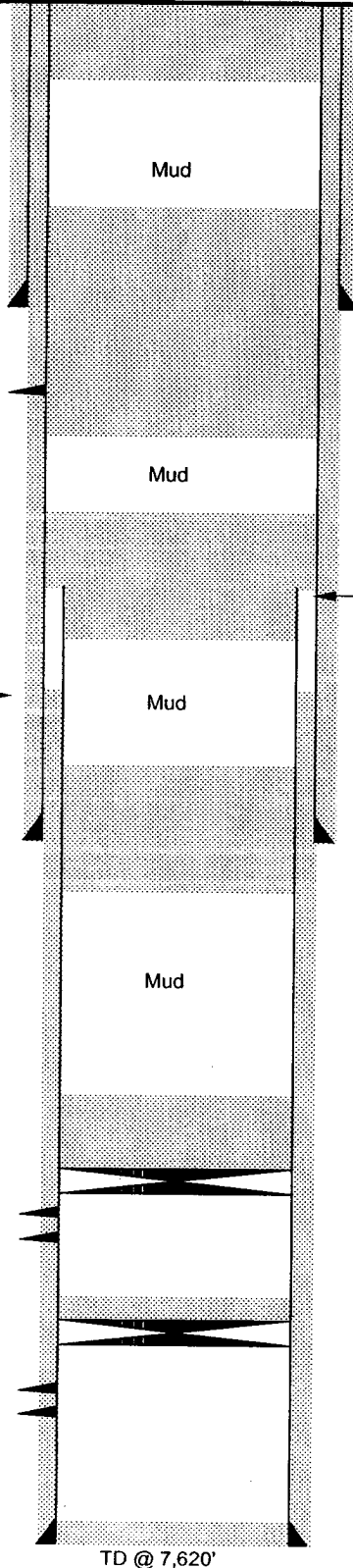
TOC @ 4000' behind 5-1/2" csq

11" Hole
8"-5/8", 32#, @ 4684'
 Cmt'd w/ 1600 sx lite & C-circ'd

Upper Delaware
 7038' - 7044' (2/11/95)

Lower Brushy Canyon
 7341' - 7518' (1/29/95)

7-7/8" Hole
5-1/2", 15.5 & 17#, @ 7618'
 Cmt'd w/ 450 sx lite & H. TOC @ 4000'



10 sx cement surface plug

8-5/8" csg head cut. Dry hole marker set.
 Cleaned & restored location.

TOC tagged @ 529'
 110 sx Cement Plug set @ 967'

TOC tagged @ 2996'
 30 sx Cement plug set at 3182'

5-1/2" Casing cut @ 3050' and pulled from well

25 sx Cement Plug
 From 4413' to 4766'

Capped w/ 35 sx cement
 CIBP @ 7000' (set 6/18/02)

Capped w/ 2 sx cement. PBD @ 7280'
 CIBP @ 7300' (set 2/11/95)

TD @ 7,620'