SUBMIT IN TRIPLICATE       7. If Unit or CA. Agreement Designation         1. Type of Well	(June 1990) DEPARTME BUREAU OF SUNDRY NOTICE Do not use this form for proposals to drill	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT S AND REPORTS ON WELL or to deepen or reentry to a d <u>OR PERMIT—" for such prop</u>	ifferent reservoir	ch Dr.
Statistic formet Notice   CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   In the data of the state	SUBMI	T IN TRIPLICATE		
DEVON ENERGY PRODUCTION COMPANY, LP.       While Swan B Federal #3         3. Address and Telephone No.       20 APIt With No.         20.205-32301       9. API With No.         4. Location of Well (Peotage: Sec., T., R., M., or Survey Description)       10. Field and Fool, or Exploratory Area.         1980 FSL, 1980' FEL, Sec 9.225-32E       Livingston Bidge East (Delaware)         10. Curry or Parcids, State       Lea. NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Natice of Intent       Abandomment         Subsequent Report       Plagging Back         Charge of Pans       New Constructions         11. Describe Proposed or Completed Operations and messate and to any event field and only or parcide in picture and property of the indicated and or stating and property of the indicated and or stating any proposed with 35 sx cement.         11. Describe Proposed or Completed Operation and messate and tow write (deals and gree proferement due, including estimated due of stating any proposed with 35 sx cement.         12. Set CIBP @ 7000'. Capped with 35 sx cement.         13. Set CIBP @ 7000'. Capped with 35 sx cement.         14. Set 25 sx cement plug at 3182'. Tagged TOC @ 259'.         8. Pumped 10 sx cement surface plug.         9. Dig out cellar & cut off 35.5%'' casing 6 doC). Pressure test to 500H. No squeceze required to the indiversing estimate to				7. If Unit or CA, Agreement Designation
	DEVON ENERGY PRODUCTION COMPANY, LP.			
4. Location of Well (Pootage. Sec. T., R., M., or Survey Description)  1960' FSL, 1980' FSL, 1980' FSL, Sec 9-22S-32E  10. Field and Pool, or Exploratory Area Livingston Ridge East (Delaware)  11. County or Exploratory Area Livingston Ridge East (Delaware)  11. County or Exploratory Area Livingston Ridge East (Delaware)  11. County or Exploratory Area Livingston Ridge East (Delaware)  12. County or Exploratory Area Livingston Ridge East (Delaware)  13. Beckappendent Operations (Castry State all periods datab, and give periment date, including estimated date of starting any proposed over the starting any propose	20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512			9. API Well No.
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         INDEX of SUBMISSION         Notice of Intent         Subsequent Report       Abandomment         Bigging Back       Non-Routing Repair         Abandonment Notice       Other         Bigging Primal Abandonment Notice       Other         Bigging Completed Operations (Clearly state all pretinent death, and give pertinent deats, including estimated date of stating any proposed work. Weilt State officient dates including estimated date of stating any proposed work. Weilt State officient dates in the state officient dates work. Weilt State officient dates work. Weilt State officient dates in the state officient dates work. Weilt State officient dates in the state of stating any proposed work. Weilt State officient dates wor		Description)		<ul> <li>10. Field and Pool, or Exploratory Area</li> <li>Livingston Ridge East (Delaware)</li> <li>11. County or Parish, State</li> </ul>
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandomment         Subsequent Report       Digging Back         Final Abandomment Notice       Casing Repair         New Constructions       New Constructions         13. Describe Proposed or Completed Operations (Clearly stare all pertinent details, and give pertinent date, including estimated date of starting may proposed work. (New Proposed or Completed Operations (Clearly stare all pertinent details, and give pertinent dates, including estimated date of starting may proposed work. (New Proposed or Completed Operations and measured and me vertical deputs for all markers and zones pertinent to this work.)?         13. Set CIBP @ 7000'. Capped with 35 sx cement.         2. Displaced hole with mud.         3. Set 25 sx cement plug at 3182'. Tagged TOC @ 2996'.         6. Perforate 8-5/8'' casing @ 660'. Pressure test to 500#. No squeeze required         9. Dig out cellar & cut off 8-5/8'' casing head. Set dry hole marker.         10. Backfill pitts and clean location.         11. Well plugged and abandoned 6/22/02.         4. Thereby certify that the foregoing is true and correct         signed       Yumine Stack         Yumine Stack       Yumine Stack				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work (Section Report Rectification in Media) (Note: Report media) (Section in Media) (Section Report and measured and measured and new vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. We ill directionally direct give 1. Set CIBP @ 7000'. Capped with 35 sx cement. 2. Displaced hole with mud. 3. Set 25 sx cement plug from 4413' to 4766'. 4. Cut casing @ 3050' and pulled from well. 5. Set 30 sx cement plug at 3182'. Tagged TOC @ 2996'. 6. Perforate 8-5/8'' casing @ 660'. Pressure test to 500#. No squeeze required 7. Set 110 sx cement plug at 967'. Tagged TOC @ 529'. 8. Pumped 10 sx cement surface plug. 9. Dig out cellar & cut off 8-5/8'' casing head. Set dry hole marker. 10. Backfill pitts and clean location. 11. Well plugged and abandoned 6/22/02.  14. Thereby certify that the foregoing is true and correct 15. signed Remain State office use)  14. Thereby certify that the foregoing is true and correct 15. signed Remain State office use)  15. Set of rederal or State office use)	CHECK APPROPRIATE BOX(S	5) TO INDICATE NATURE		
10. Backfill pitts and clean location.         11. Well plugged and abandoned 6/22/02.         I4. I hereby certify that the foregoing is true and correct         Signed       Ronnie Slack         You for federal or State office use)         Approved by	<ul> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths</li> <li>1. Set CIBP @ 7000'. Capped wi</li> <li>2. Displaced hole with mud.</li> <li>3. Set 25 sx cement plug from 441</li> <li>4. Cut casing @ 3050' and pulled</li> <li>5. Set 30 sx cement plug at 3182'.</li> <li>6. Perforate 8-5/8" casing @ 660'.</li> <li>7. Set 110 sx cement plug at 967'.</li> <li>8. Pumped 10 sx cement surface p</li> </ul>	Recompletion Plugging Back Casing Repair Altering Casing Other pertinent details, and give pertinent dates, inch for all markers and zones pertinent to this work th 35 sx cement. 3' to 4766'. from well. Tagged TOC @ 2996'. Pressure test to 500#. No Tagged TOC @ 529'. lug.	squeeze required.	APPROVED
	<ol> <li>Backfill pitts and clean location</li> <li>Well plugged and abandoned 6/</li> <li>Hereby certify that the foregoing is true and correct</li> <li>Signed Romme Stack</li> </ol>	22/02. Ronnie Slack	405-552-4	PETROLEUM ENGINEER
Conditions of approval, if any:	Approved by Conditions of approval, if any:	Title		Date

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as o any matter within its jurisdiction.



