Form 3160-5 (August 1999)

United States

N.M. Oil Cons. Division

Form Approved

(Department of the	Interior 1023 IV.		JD	No. 1004-0135	
F	Sureau Of Land M	anagematiobbs.	NM 88	Expires 1	November 30, 2000	
Bureau Of Land Managemen Obbs, NM 88				D. Dease Serial No.		
Sundry Notices And Reports on Wells				NMNM94967		
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
to to the state of the state proposals.				7 If Unit on CA/A	7	
				7. If Unit or CA/Agreement, Name and/or No. NMNM092017		
SUBMIT IN TRIPLICATE - Other Instructions On reverse side				8. Well Name and No.		
1. Type of Well:				o. Well Ivallic and	INO.	
☐ Oil Well ☐ Gas Well ☐ Other				Querecho Plains Unit #2		
2. Name of Operator				9. API Well No.		
Pecos Production Company				30-025-36541		
3. Address of Operator 3b. Phone No. (Include area code)				10. Field and Pool, or Exploratory Area		
400 W Illinois, Ste 1070, Midland, Texas 79701 (432) 620-8480				North Lusk Morrow		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Paris	h, State	
1980' FNL & 660' FWL, Sec 22, T18S, R32E				Lea Co, NM		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
Type Of Submission	Type Of Action					
	Acidize		<u> </u>			
□ Notice of Intent□ Subsequent Report□ Final Abandonment Notice		☐ Deepen		ction (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	Recla	mation	☐ Well Integrity	
	☐ Casing Repair	☐ New Construction	Recon	nplete	☐ Other ———	
	☐ Change Plans	Plug and Abandon	☐ Temp	Temporarily Abandon BOP Stipulations		
	☐ Convert to Injection	☐ Plug Back	☐ Water	Disposal		
13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 150 4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Peccos Production Company request a clarification in the stipulations for BOP equipment requirements and testing on the above reference well such that:						
1. Prior to drilling below 13 3/8" casing BOP equipment will be installed and tested with ris name of 1000 G. K. J.						

Prior to drilling below 8 5/8" casing, BOP equipment will be tested by independent tester to rated working pressure 15 2. psi), except for annular, which will be tested to 3500 psi.

> FEB 2 2004 GARY GOURLEY
> VP- Engr & Operation®ETROLEUM ENGINEER

Date 2/02/04 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Date

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, Make it a crime for any person knowingly and willfully to make to any department or agency of the United State any flase, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.



Whick would entitle the applicant to conduct operations thereon.

pressure without leaks for 30 mins.

14. I hereby certify that the foregoing is true and correct

Certify that the applicant holds legal or equitable title to those rights in the subject lease

Name (Printed/Typed)

William R. Huck

Signature