Form 3160-5 (August 1999)

## N.M. Oil Cons. Division

1625 N. French Dr.

Form Approved
OMB No. 1004-0135

**United States** Department of the Interioriophs. NM 88240

	Department of the n		19141	Expires N	ovember-30, <del>2000</del>	
Bureau Of Land Management				5. Lease Serial No.		
Sundry Notices And Reports on Wells  Do not use this form for proposals to drill or to re-enter an  Abandoned well. Use form 3160-3 (APD) for such proposals.			NM94192			
			6. If Indian, Allottee or Tribe Name			
				7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other Instructions On reverse side				8. Well Name and No.		
1. Type of Well:				Sauthman 20 Fo	Southpaw 30 Federal #1	
□ Oil Well   Gas Well □ Other				9. API Well No.	uerai #1	
2. Name of Operator				30-025-36547		
Pecos Production Company 3. Address of Operator 3b. Phone No. (Include area code)					10. Field and Pool, or Exploratory Area	
3b. Phone No. (Include area code) 400 W Illinois, Ste 1070, Midland, Texas 79701 (432) 620-8480					Shugart Delaware East	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
				Lea Co, NM		
430' FSL & 690' FWL, Sec 30, T18S, R32E  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	Type Of Action					
Type Of Submission	<u> </u>				☐ Water Shut-Off	
- Nitte and Intent	Acidize	☐ Deepen		uction (Start/Resume)	_	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	∐ Rec	amation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Constructi	on 🗌 Rec	omplete	Other ———	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban	don 🗌 Ten	nporarily Abandon	Varience to BOP's	
	☐ Convert to Injection	☐ Plug Back	☐ Wat	er Disposal		
<ol> <li>Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>A variance is requested from Standard BOP test requirements. Propose to test BOP's and casing with a combination of rig pump and closing unit pump to 1000 psi. Will hold pressure for required duration without leakage, before proceeding with drillout operations.</li> <li>All other requirements of APD and Onshore Order #2 will be satisfied.</li> </ol>						
14. I hereby certify that the foregoing is true and correct				gr & Operations	出 3	
Name (Printed/Typed) William P. Huck Title VP- Eng			gr & Operations	8.91 10 20		
William R. Huck  Pete 02/02/04						
Signature Date 02/02/04						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
		T:	·1a		Date	
Approved by	Annroyal of this notice doe	s not warrant or	116		/1610	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Whick would entitle the applicant to conduct operations thereon.			ffice			

GWW

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, Make it a crime for any person knowingly and willfully to make to any department or agency of the United State any flase, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

GARY GOURLEY PETROLEUM ENGINEER

2 2004