Form 3160-5 September 2001) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 1301 W. Grand, Avenue Artesia, NM FORM APPROVED B8210 OMB No. 1004-0135 Expires Jamaary 31, 2004 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 5. Lease Serial No. NM0474 SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well 0 oli Well @ Gas Well @ Other 2. Name of Operator 8. Well Name and No. Federal "B" No. 2 4. L. Brown Operating, L.L.C. OGRID # 213179	Form 3160-5 September 2001)				Oil Con			
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Ib/gal, 1.343 cu.ft./sx. Plug down at 6:54 PM CST 01/10/04. Circulated 42 sx (30 Bbls) of good cement to the pit. Checked float – holding ok. RD Halliburton and WOC 6 hrs. Cut off casing and welded on head. 01/11/04: Finished NU BOP and servicing rig. Tested blind rams to 2,000 psi – OK. RIH with 11" bit to 470' and tagged cement. Total WOC time before tagging cement was 31 hours. Tested pipe rams to 2,000 psi – ok. Drilled out cement to the shoe and resumed drilling new hole. 14. I hereby certify that the foregoing is tree and correct Name (Printed/Typed) Title Petroleum Engineer Signature Date 1-/6-04 FIED FOR RECCRD Title Signature With the splicant holds legal or equitable title to the subject lease of the subject lease of the splicant holds legal or equitable title to took or rights in the subject lease of the splicant holds legal or coultable title to the splicant holds legal or coultable title to the subject lease of the splicant holds legal or coultable title to the subject lease of the splicant holds legal or coultable title to the subject lease of the splicant holds legal or coultable title to the subject lease of the splicant holds legal or coultable title to the subject lease of the splicant holds legal or coultable title to the subject lease of the subject lease of the splicant holds legal or coultable title to the subject lease of the splicant holds legal or coultable title to the subject lease of the splicant holds legal or coultable title to the subject lease of the splicant holds legal or coultable title to the splicant holds legal or coultable title to the splicant holds legal or coultable title to tholds legal or coultable title to the splic								
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