•		0	il Cons.	,
			DIV-Dist. 2	H. 66,
Form 3160-5	UNITED STAT	es 1301 ₩	Grand Avenue	FORM APPROVED OMB No. 1004-0135
(September 2001)	DEPARTMENT OF THE	INTERIOR ALTESIA	, NM 88210	Expires January 31, 2004
BUREAU OF LAND MANAGEMENT				e Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				74
abandoned v	well. Use Form 3160-3 (AF	D) for such proposals.	6. If in	dian, Allottee or Tribe Name
SUBMIT IN T	RIPLICATE - Other Inst	nuctions on reverse side	7. If U	it or CA/Agreement, Name and/or No.
1. Type of Well	<u> — Andrea Angles, Mary Angles, and Angles, Angles, Angles, Angles, Angles, Angles, Angles, Angles, Angles, Ang Angles, Angles, Angles,</u>	en an		
Ci Oil Well 🙆 Gas Well 💭 Other				Name and No.
2. Name of Operator				<u>ral "B" No. 2</u>
H.L. Brown Operating, L.L.C. OGRID# 213179				Well No.
3a. Address 3b. Phone No. (include area code)				41-20904
P.O. Box 2237, Midland, TX 79702 (432) 688-3726				and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				tt Wolfcamp (Gas)
1310 ft. FNL & 13			-12345	
Sec. 4, T-8-S, R-	-37-е		Roos	evelt, MM
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT,	OR ØTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			112
	Acidize	Deepen D	Production (Start/Resume)	Water Shut Off
Notice of Intent	Alter Casing	C Fracture Treat	Reclamation	Well Integrity O Z
Subsequent Report	Casing Repair	New Construction	Recomplete	Ötter <u>set interme</u> diate
	Change Plans	•	Temporarily Abandon	<u> casing and</u>
General Abandonment Notice	Convert to Injection	Q Plug Back Q	Water Disposal	cemen el 31
If the proposal is to deepen di Attach the Bond under which following completion of the is	rectionally or recomplete horizons the work will be performed or pr avolved operations. If the operati Final Abandonment Notices shall	ally, give subsurface locations and rovide the Bond No. on file with I on results in a multiple completion	Manual and true vertical (M/BIA. Required subseq	d work and approximate duration thereof. lopits of all pertinent markers and zones. ment reports shall be filed within 30 days terval, a Form 3160-4 shall be filed once we been completed, and the operator has
				and ran 95 jts 8%", 24/28/32#
				1', 3664', 3588', 3475', 3357',
				ith 600 sx Interfill "C" mixed at
				ed at 14.8 lb/gal, 1.34 cu ft/sx
				psi at 3.5 BPM and had good
circulation	throughout job. Bumpe	a plug to 1331 psi. Plug	g down 3:55 am CS	T on 01/18/04. Checked float -

01/18/04 ND BOP and set 8-5%" slips. Cut off casing and NU wellhead "B" section. RU Gray Wireline and ran temperature survey. Top of cement 130' from surface. Notified J. R. Hogwood with BLM and received approval to drill ahead without remedial cementing. NU BOP and tested blind rams to 2000 psi – OK. RIH with 7-7%" bit and 6" drill collars. Tested pipe rams to 2,000 psi – OK. RIH with drill pipe and tagged cement at 3660'. Total WOC time was 22-1/2 hours. Drilled out float and guide shoe and resumed drilling new hole.

OK. Cement did not circulate. Notified J. R. Hogwood with BLM.

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	1	· ·	
Robert T. McNaughton	Title Petroleum Engineer		
Signature	Date (-21-	04	
THIS BRACE FOR	FEDERAL OR STATE OFFICEUS		
Approved by	Title	ACCEPTE DOR RECORD	
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	the subject lease Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as to	crime for any person knowingly and willfu any matter within its jurisdiction.	illy to make to any department or agency of the United	
(Instructions on reverse)		PETREUM ENGINEER	