

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED
JUL 16 2010
HOBBSOCD

WELL API NO 30-025-07619	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs	<input checked="" type="checkbox"/>
8. Well No 15	<input checked="" type="checkbox"/>
9 OGRID No 157984	<input checked="" type="checkbox"/>
10 Pool name or Wildcat Hobbs (G/SA)	<input checked="" type="checkbox"/>

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> <u>660</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3624' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	<p align="center">SUBSEQUENT REPORT OF:</p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>TA well bore/TA Status Request</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- RU wireline and perforate tubing @3887'. RD wireline.
- ND wellhead/NU BOP.
- POOH and lay down ESP & equipment.
- RIH w/bit. Tag @4099;. POOH w/bit.
- RIH w/5-1/2" CIBP. Set @4060'.
- RIH w/packer. Set @4050'. Test CIBP. OK. Move packer to 3950'. Test CIBP. OK. POOH w/packer.
- RU HES & spot 5 bbl of cement from 4054-3854'. RD HES. TOC @3841'.
- Test casing to 560 PSI and chart for the NMOCD.
- RDPU & RU. Clean location.
Top perf @3982'

**This Approval of Temporary
Abandonment Expires 8-3-2015**

RUPU 05/26/2010 RDPU 6/03/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

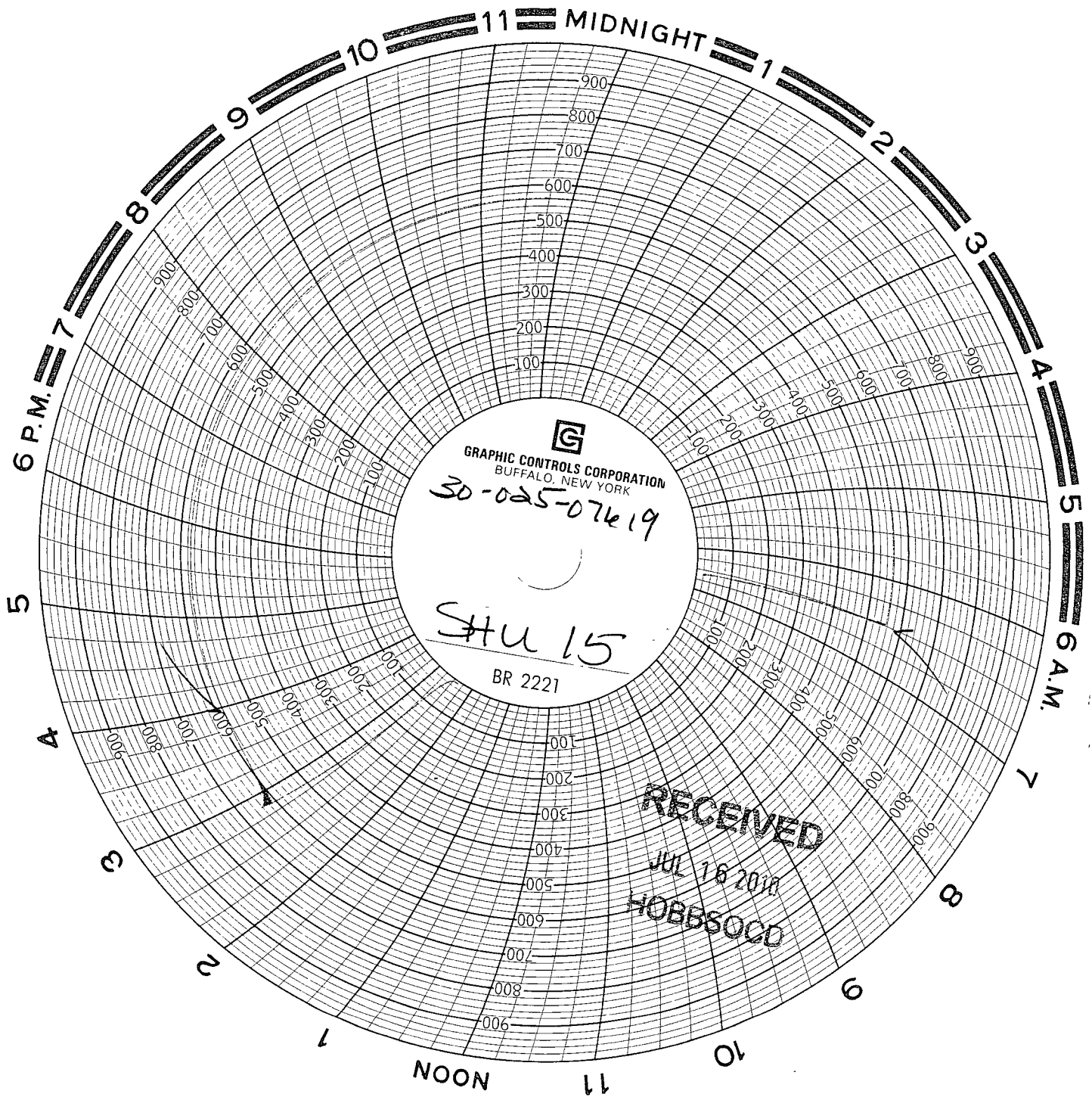
SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/14/2010
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 7-19-10

CONDITIONS OF APPROVAL IF ANY:

R.M.



RECEIVED
JUL 16 2010
HOBBSCOD

SHOU 15 A05

6-3-10

MIT test

SHU 15

APF# 30-025-07619

SURF: 660' ENL X 660' FEL

SEC. 5, T-19-S, R-38-E

HOBBS FIELD - LEA COUNTY, NM

MANUF. - CLIF MOCK

CALIB DATE - 5/25/10

S.N. - MFG 3219

PATE 0-1000 PSI

60 MIN.

B 