

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

JUL 16 2010

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>		<p>WELL API NO 30-025-12732 ✓</p>
<p>1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X</p>
<p>2. Name of Operator Occidental Permian Ltd.</p>		<p>6. State Oil & Gas Lease No</p>
<p>3. Address of Operator HCR 1 Box 90 Denver City, TX 79323</p>		<p>7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13 ✓</p>
<p>4. Well Location Unit Letter <u>P</u> <u>330</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>East</u> Line <input checked="" type="checkbox"/> Section <u>13</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u></u></p>		<p>8. Well No <u>441</u> ✓</p>
<p>11. Elevation (Show whether DF, RKB, RT GR, etc.) 3665' GL</p>		<p>9. OGRID No <u>157984</u></p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		<p>10. Pool name or Wildcat <u>Hobbs (G/SA)</u> ✓</p>

<p>12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing repair/Squeeze/Deepen/Acid Treat</u> <input checked="" type="checkbox"/> X</p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NU BOP. POOH w/packer and injection equipment.
- Dump 12 buckets of pea gravel and 2 sacks of sand. Pumped 22 bbl of brine behind sand. Tagged @4202'.
- RU wireline and dump bail 1 sack of cement. RD wireline.
- RIH w/packer set @4100'. Test old perfs. Found they were leaking. POOH w/packer.
- RIH w/CICR set @3965'. RU HES & pump 35 bbl of 50/50 POZ cement. Locked up w/7 bbl in formation. RD HES. Tag cement @3960'.
- RIH w/bit & drill collars. RU power swivel and drill out CICR and cement to 4168'. Tested squeeze. Did not hold. Will re-squeeze. POOH w/bit & drill collars.
- RIH w/packer set @4083'. Pump 6 bbl of 15% acid to break down perfs. POOH w/packer.
- RIH w/CICR set @3972'. RU HES & pump 180 sacks of cement. Reverse out 63 sacks. RD HES.

see additional data on attached sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/14/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE STAFF MGR DATE 7-19-10
CONDITIONS OF APPROVAL IF ANY: _____

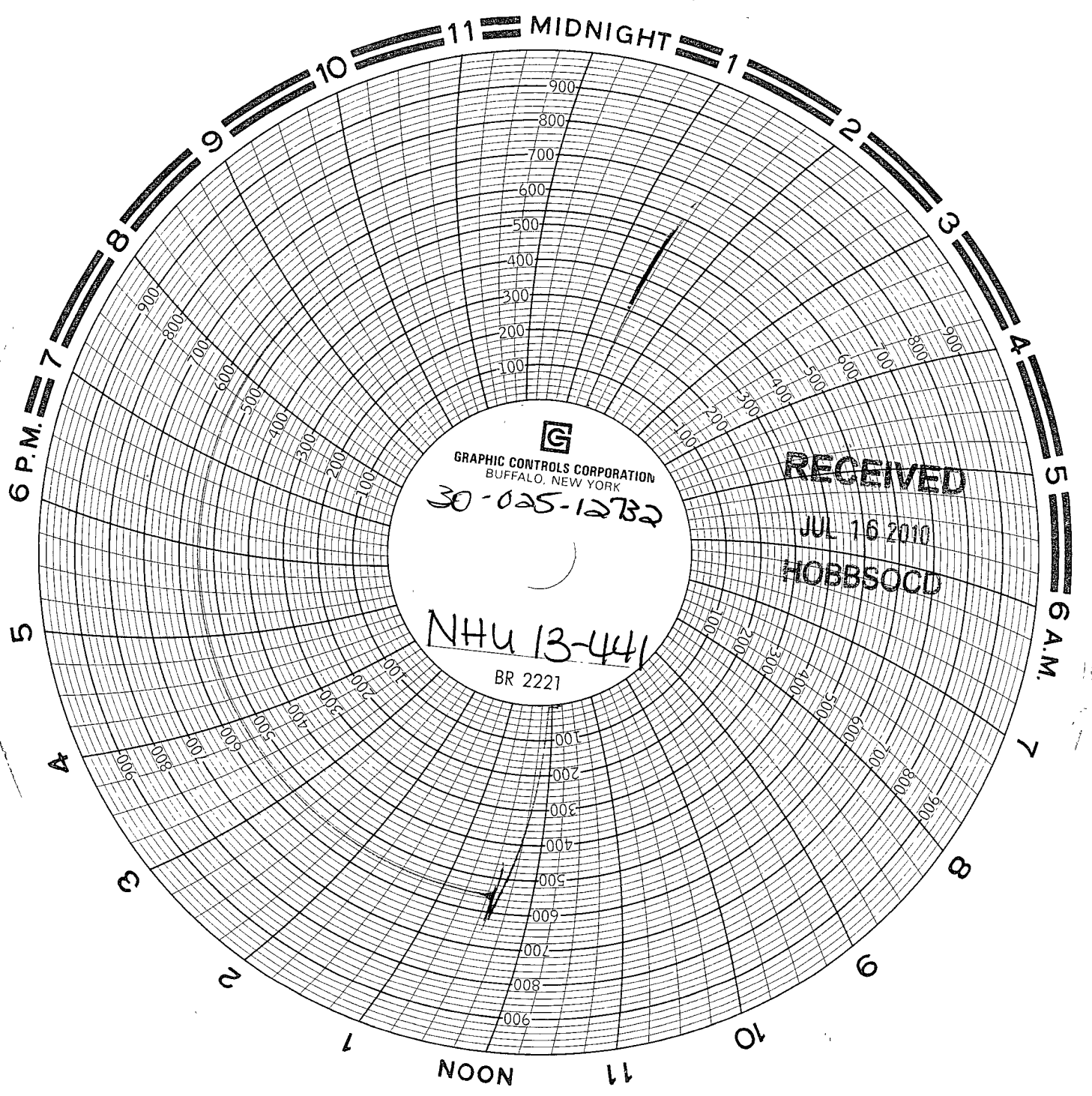
R.M.

NHU 13-441

10. RIH w/bit & drill collars. Tagged CICR @3960'. Drill cement to 4186'. Circulate clean. Test old perms. Held ok.
11. Drill cement, sand & pea gravel from 4186-4258'. Drill new formation from 4258' to 4345'(New PBTD). POOH w/bit & drill collars.
11. RIH w/treating packer set @4194'. RU HES & pump 1500 gal rock salt block. POOH w/treating packer.
12. RIH w/dual injection packers set on 125 jts of 2-7/8" duoline 20 tubing. Arrowset 1-X Dbl grip packer set @4007'. KTC Hydraulic Tandem packer set @4216'.
13. Test casing to 550 PSI and chart for the NMOCD.
14. ND BOP/NU wellhead.
15. RDPU & RU. Clean location and return well to injection.

RUPU 05/10/2010

RDPU 05/27/2010



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-025-12732

NH4 13-441

BR 2221

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JUL 16 2010

HOBBSOCD

5-27-10
NHSAU 13-441
MIT test

CHART RECORDER - CLIF MOCK
CAEB. DATE - 5/25/10
S.N. - MFG 3219
OWNER - PATE
0 - 1000 PSE.
60 MIN.

NORTH HOBBS GSA UNIT
WELL NO. 13-441
UNIT P, SEC. 13 - T18S - R37E
API # 30-025-12732

Br. Smith