

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

JUL 15 2010 1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26520
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1565-2
3. Address of Operator P.O. Box 51810 Midland, Tx 79710		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Tract 3328
4. Well Location Unit Letter M : 1155 feet from the West line and 250 feet from the South line Section 33 Township 17S Range 35E NMPM Lea County		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3949 GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean out ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

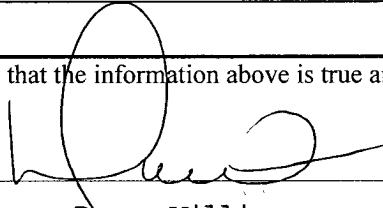
Workover 6/11-28/2010: MIRU. TIH w/overshot to retrieve bridge plugs at 1332 and 1338'. TOH w/plugs. Mill top of douline tubing from 1347 to 1348. Circulated well clean. Continue milling on douline tubing down to 1349. Circulated well clean. Latch on douline tubing and TOH w/tbg to overshot and LD. TIH w/pkr and set at 320'. Test annulus. Good test. Unset pkr and Trip out. TIH w/tubing to scan. TIH w/csg scraper down to 4376. Continue tripping in with casing scraper and tag up at 4517'. Had 223' fill. Rlh w/combination pkr and plug and set at 4370 and 4339'. Release pkr and test casing from 4370 to surface. Good test. Release bridge plug. Cleaned out fill. Set pkr at 4378'. Ran MIT. Chart attached. Test was witnessed by NMOCD representative.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Specialist

DATE 7/12/2010

Type or print name

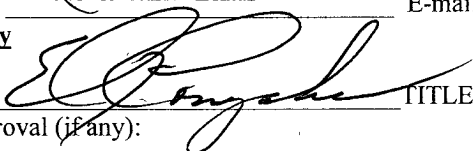
Donna Williams

E-mail address: Donna.J.Williams@Conocophillips.com

PHONE: 432-688-6943

For State Use Only

APPROVED BY:



TITLE

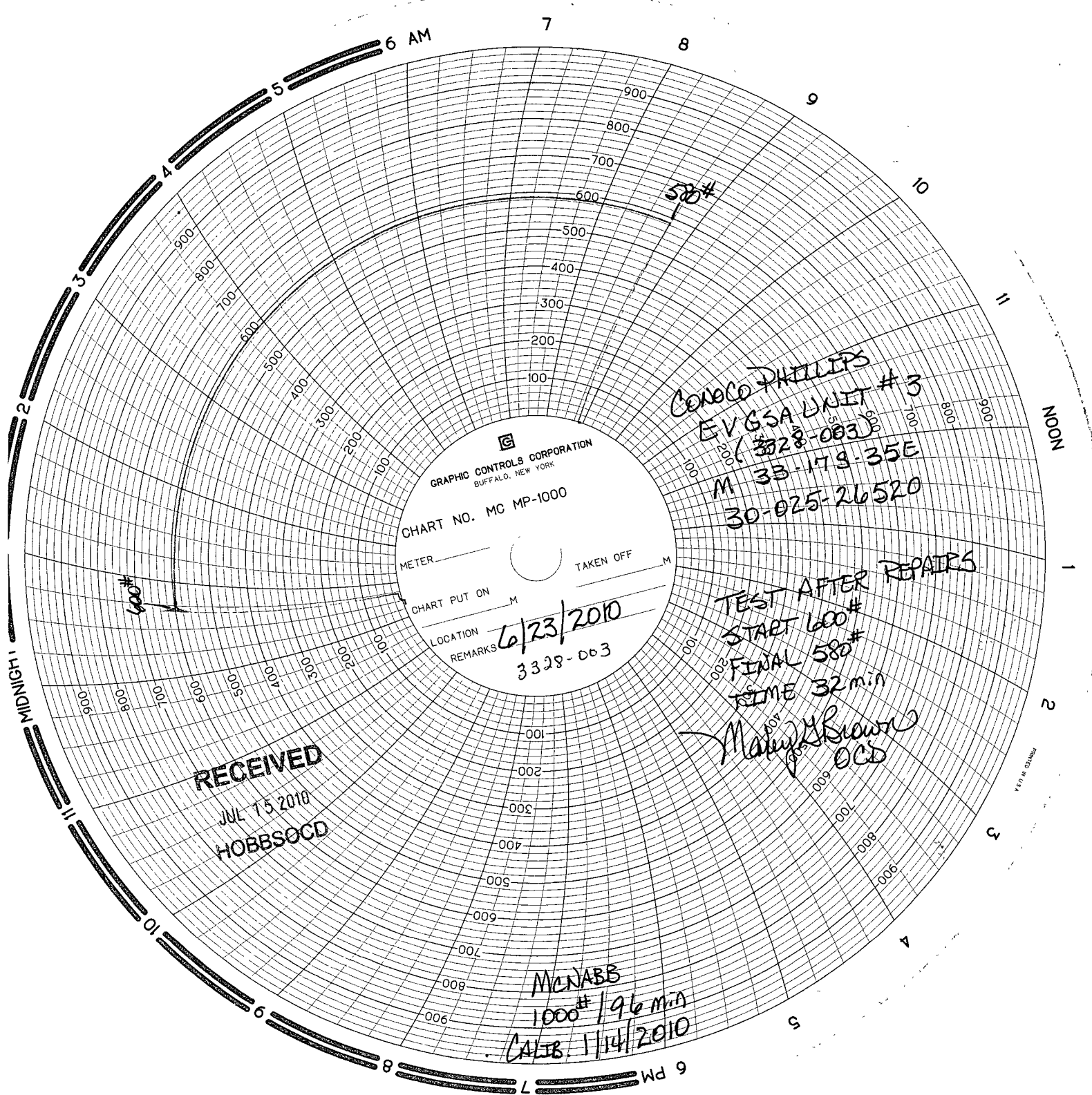
STAFF

DATE

7-19-10

Conditions of Approval (if any):

P.m.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER \_\_\_\_\_ TAKEN OFF \_\_\_\_\_ M

CHART PUT ON \_\_\_\_\_ M

LOCATION 6/23/2010  
REMARKS 3328-003

CONOCO PHILLIPS  
EVGSA UNIT #3  
(3328-003)  
M 33-17.9-35E  
30-025-26520

TEST AFTER REPAIRS  
START 600#  
FINAL 580#  
TIME 32 min  
Mahy Brown  
OCD

RECEIVED  
JUL 15 2010  
HOBBSCOCD

MCNABB  
1000# / 96 min  
CALIB. 1/14/2010

6 PM