

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr , Hobbs, NM 88240

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

JUL 16 2010

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

WELL API NO. 30-025-28884	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6 State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29	✓
8. Well No. 342	✓
9. OGRID No. 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	✓

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter O : 1230 Feet From The South 2500 Feet From The East Line
Section 29 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3646' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ Multiple Completion ☐

OTHER. ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER. ☒ Repair Casing Leak/Squeeze/ Acid Treat

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/tubing and injection packer.
4. RIH w/bit & drill collars. Tag @4312'. POOH w/bit & drill collars.
5. Dump 33 buckets of pea gravel. Tag top of gravel @4191'. Dump 60' of sand. Tag @4106'. Let set over night.
6. Tag top of sand @4148'. Dump 5 buckets of pea gravel. Tag top of gravel @4130'.
7. RIH w/test packer set @3974'. Casing tested OK. Move packer to 4060'. Casing leaked off. POOH w/test packer.
8. RIH w/CIBP and test packer set @4125'. Pull packer to 3190'. Test casing. Held OK.
9. RIH w/CICR set @3900'. RU HES and squeeze perfs from 4083-4148' with 100 sacks of Prem Plus w/.02% W Super CBC cement. Reverse out 10 bbl of cement leaving 6 bbl on top of CICR. RD HES

****see additional data on attached sheet****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/15/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 7-19-10
CONDITIONS OF APPROVAL IF ANY.

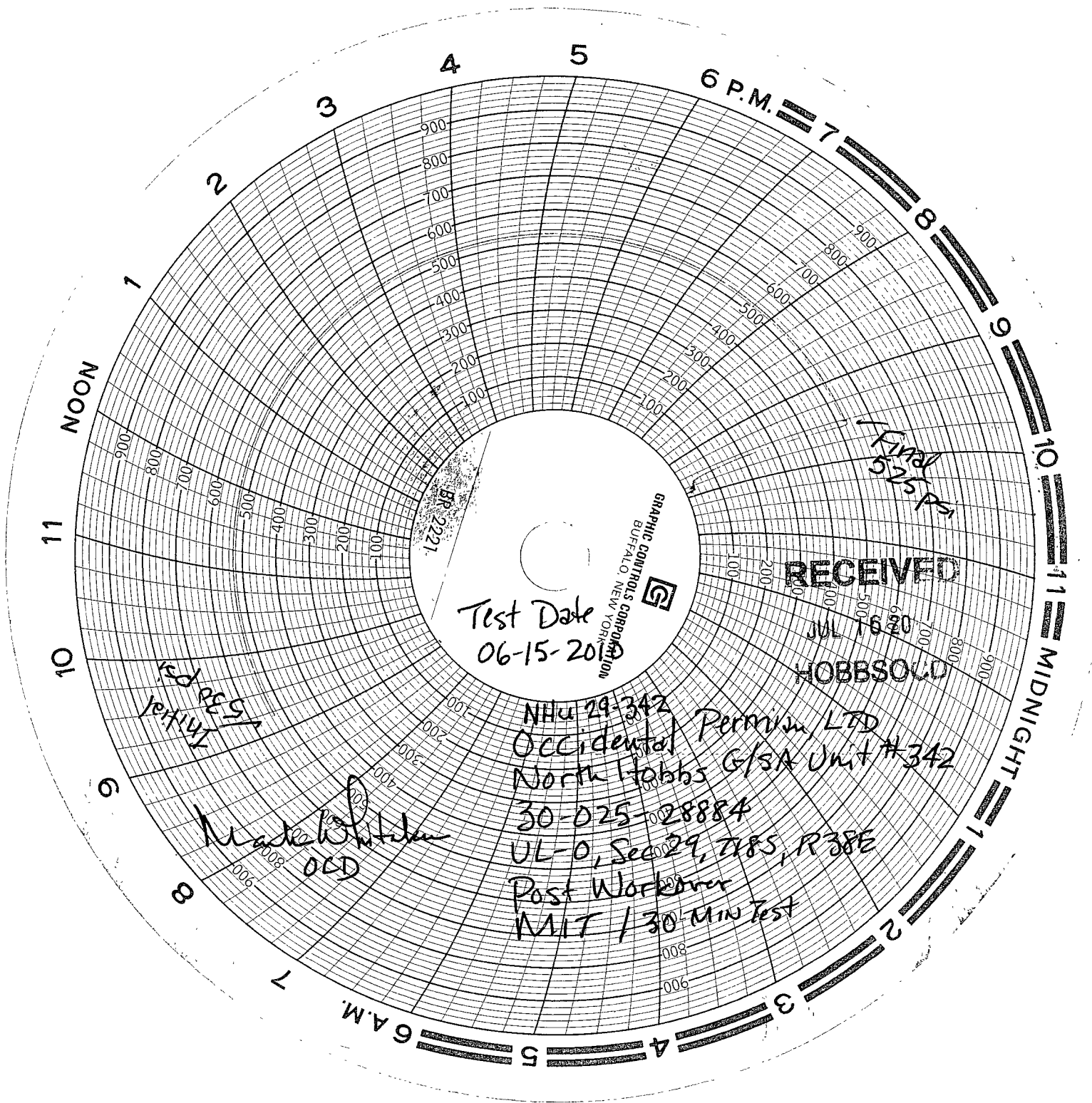
7.m.

NHU 29-342

11. RIH w/bit & drill collars. RU power swivel and drill out CICR and cement from 3900' to 4133'. Clean out sand and pea gravel from 4133-4325'. RD power swivel. POOH w/bit & drill collars.
12. RIH w/treating packer set @4150'. Perform acid block job w/1500 gal of FE acid and 1000 lb of rock salt. POOH w/treating packer.
13. RIH w/dual injection packers set on 125 jts of 2-7/8" Duoline 20 tubing. Arrowset 1X Dbl grip packer set @3939' and KTC Hydraulic packer set @4118'.
14. ND BOP/NU wellhead.
15. Test casing to 525 PSI and chart for the NMOCD. Mark Whitaker w/NMOCD on location for test.
16. RDPU & RU. Clean location and return well to injection.

RUPU 05/25/2010

RDPU 06/15/2010



Test Date
06-15-2010



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

NHu 29-342
Occidental Permian, LTD
North Hobbs G/SA Unit #342
30-025-28884
UL-0, Sec 29, T18S, R38E
Post Workover
MIT / 30 Min Test

RECEIVED

JUL 16 2010

HOBBSOLD

Final
525 PSI

5.5 hrs test
10/14/10

Match Whitaker
OGD