

Submit 1 Copy To Appropriate Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

JUL 19 2010

HOBBSD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Record "Clean-Up"

WELL API NO. 30 025 01460 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit ✓
8. Well Number 017 ✓
9. OGRID Number 270265 ✓
10. Pool name or Wildcat Maljamar; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Inj ✓	
2. Name of Operator SandRidge Exploration & Production, LLC ✓	
3. Address of Operator 123 Robert S Kerr Ave, OKC OK 73102-6406	
4. Well Location Unit Letter <u>J</u> : 1980 _____ feet from the <u>S</u> line and 1980 _____ feet from the <u>E</u> line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County <u>✓</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4205 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒ X
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-26-10 MIRU. ND WH. NU BOP. Ran 2-7/8" WS w/notched collar.

3-10/31-10 Drld scale 1806-3144 and fell out. RIH to 3269' & well started kicking. P/17 bbls dn tbg. Csg went on vacuum.

4-1-10 P/80 bbls dn tbg & annulus. Flowed everything back. Could not POH due to well flowing too much. RU mud to rev unit. P/60 bbls 14# mud & killed well. POH w/DCs & bit. RU Gray WL. Set CIBP @ 4034'.

4-5-10 Attmp to run pkr on WS. Well kicked. Killed w/60 bbls 14# mud. Set pkr @ 632'. Press csg to 500 psi - lost 15 psi in 5 min. Pld pkr & reset @ 3121'. Press tbg to 500 psi - gained 100 psi in 1 min. RIH & tgd CIBP @ 4134'. Set pkr @ 4117'. Press tbg to 500 psi - gained 100 psi in 1 min.

4-6-10 Bled tbg dn. Csg would not bleed dn. P/24 bbls 14# mud to kill well. Rel pkr & POH. RIH w/pkr & RBP. Set RBP @ 4117', pkr @ 4092'. Gained 100 psi per min. Reset RBP @ 4086, pkr @ 4061'. Tstd to 500 psi-ok. Found leak 2999-3030'. Set pkr @ 1289'. P/into annulus 1-1/2 BPM @ 450 psi. RIH to move RBP: well kicked.

4-7-10 WAITING ON NMOCD APPROVAL TO P&A.

4-8-10 NMOCD (E.L. Gonzales) approved intent to P&A

(continued on page 2)

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OED Web Page under
Forms, www.emrnf.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE _____

Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-19-10
Conditions of Approval (if any):

7m

4-9-10 RU Rising Star. P/80 bbls mud w/no returns. Found pkr & moved up & dn & got returns. P/30 bbls mud dn tbg & killed well. RIH w/15 jts. Latched on RBP @ 4086' & POH w/pkr. RU Gray WL. RIH w/gauge ring. Pld log to correlate depth. Made 3 trips w/bailer to dmp 35 sx cmt top of CIBP @ 4128'. RD Rising Star. Set cmt rtnr @ 2900'. RD WL.

4-12-10 SICP 250 psi. Would not bleed down. RU Rising Star. P/20 bbls 14# mud dn csg. No press loss. P/40 bbls 14# mud. Gained 100 psi. Atmpt to strip tbg BIH. Opened csg valve to trk. Atmpt to RIH w/stinger. Could not get tbg wt to buck press. **NMOCD (E.L. Gonzales) agreed to sqz leak area @ 600' to see if it would shut off press.** RU Gray WL. Set cmt rtnr @ 550'. RD Gray WL.

4-13-10 RU Rising Star. Est inj rate of 2 BPM @ 600 psi. P/425 sx CI C 1.5 BPM @ 500 psi. displaced to retainer w/mud. Cmt did not circulate. Stung out of rtnr. Rev out 10 bbls. POH LD stinger.

4-14-10 RIH w/4-3/4" bit, DCs & 2-7/8" tbg. Tgd cmt rtnr @ 550'. PU swivel. D/O 2" in 4 hrs. LD swivel. POH w/tbg. RIH w/8 more DCs & swivel. Drld 6". PU & circ hole clean.

4-15-10 Drld on cmt rtnr to 562' & cmt to 589'. Hit tight spot & drld to 601'. Circ hole clean.

4-16/26-10 RIH w/bit. Drld formation & cmt 601-1619' & fell out. Well started flowing. 1-hr SITP 50 psi & CP 150 psi. Pmp trk P/60 bbls 10# brine dn tbg. Tbg on vac w/csg flowing. P/40 bbls dn csg. 100 psi on csg ; tbg was flowing.

4-27-10 P/75 bbls 14# mud dn annulus; killed well but tbg continued to flow mud.

4-28-10 P/10 bbls 14# mud dn tbg & killed. POH w/tbg & DCs. RIH & stung into rtnr @ 2900'. MI RU Halliburton. **NMOCD (E. L. Gonzales) gave verbal approval** to p/50 sx cmt under & 50 sx cmt on top of rtnr @ 2900'. Est rate of 2 BPM @ 100 psi w/mud into rtnr. P/50 sx CI C cmt. Press increased 100 psi. Stung out of rtnr. P/50 sx on top of rtnr. POH w/tbg to 1929'. Well started flowing up tbg. P/30 bbls mud dn csg & 8 bbls dn tbg. Could not kill well. SION.

4-29-10 SITP 180 psi. P/10 bbls 14# dn tbg & press incr to 220 psi. P/40 bbls 14# dn csg w/tbg closed. Press on tbg incr to 250 psi. Got **verbal approval from NMOCD (E.L. Gonzales)** to pmp 200 sx 16 ppg cmt. P/200 sx Class C @ 16 ppg dn tbg. Flushed w/10/5 bbls mud. Press incr to 500 psi during job. SD & press fell to 385 psi & held. SI 4 hrs. Moved tbg 40' each 15 mins. 4-hr SITP 0, SICP 200 psi. Tbg plugged. Strip out w/tbg. Had 7 stds w/cement. Ran cmt rtnr & set @ 1500'. P/100 sx CI C @ 2 BPM 200 psi. Final 70 psi. Stung out & rev out 15 bbls mud.

4-30-10 Stung into rtnr @ 1500'. Press to 300 psi – OK. Stung out of rtnr. Spot 50 sx cmt on rtnr. POH & LD stinger. Pld & LD extra tbg & DCs. RU Gray. Perf 4 shots @ 356'. RIH w/12 jts. P/dn tbg. Circ 12 bbls up bradenhead. P/140 sx CI C cmt, circulating to surface. POH & LD tbg. RIH. Mixed & pmpd cmt to surface. ND BOP. Pld tbg. RD Halliburton. RD WSU. Well Plugged & Abandoned. Will cut off & weld on DH marker per NMOCD requirements.