JUL 10 LOT DOLLAG OF DATE MARTICEMENT SUNDRY NOTICES AND REPORTS ON WELLS HOBB So not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No
1 Type of Well Oil Well O Gas Well O Cher Swo	8. Well Name and No.
2. Name of Operator Chestnut Petroleum Inc	D&E Federal #1 9. API Well No.
3a. Address3b. Phone No (include area code)2201 N Central Expy Suite 240 Richardson TX 75080972-715-8812	30-025-02448 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	SWD (Lynch Yates-Seven Rivers)
SE SW Sec 22 T20S R34E NMP	Lea, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	¥
TYPE OF SUBMISSION TYPE OF ACTION	
Image: Subsequent Report Image: Acidize Image: Deepen Production (S Image: Subsequent Report Image: Casing Repair New Construction Reclamation Image: Final Abandonment Notice Image: Convert to Injection Plug and Abandon Image: Temporarity A Image: Subsequent Report Image: Convert to Injection Plug Back Image: Water Disposa Image: Subsequent Notice Image: Convert to Injection Plug Back Image: Water Disposa Image: Subsequent Report Image: Convert to Injection Plug Back Image: Water Disposa Image: Subsequent Report Image: Convert to Injection Plug Back Image: Water Disposa Image: Subsequent Report Image: Convert to Injection Plug Back Image: Water Disposa Image: Subsequent Report Image: Convert to Injection Plug Back Image: Water Disposa Image: Subsequent Report Image: Convert to Injection recomplete horizontally, give subsurface locations and measured and the Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MBIA. Require following completion of the involved operations. If the operation results in a multiple completion or recompletion testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclaudetermined that the site is ready for final inspection.)	Well Integrity Other See comments below Abandon any proposed work and approximate duration thereof. rue vertical depths of all pertinent markers and zones. irrd subsequent reports shall be filed within 30 days i in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has etton operations have ceased and the well is anticipated cost of various potential operations to active SWD status. We are trucking the momically viable determination.
Procedure to repair & resume injection or to PHA 14 Thereby certify that the foregoing is true and correct	- due in 90 days
Name (Printed/Typed) Charles R. Foster	uisitions and Operations
Signature Date	
THIS SPACE FOR FEDERAL OR STATE OFFIC	APPROVED
Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease of the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	JUL Date 3 2010 JUL 1 9 201 /s/ Dustin Winkler

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