

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator EnerVest Operating, L.L.C.		8. Well Name and No. Courtland Myers B Federal #1
3a. Address 1001 Fennin, Suite 800 Houston, TX 77002	3b. Phone No. (include area code) 713-495-6537	9. API Well No. 30-025-25746
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 - Twp 24S - Rge 37E 1880' FSL and 1830' FWL (Unit K)		10. Field and Pool or Exploratory Area Langlie Mattix; 7Rivers-Qn-Gb
		11. Country or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

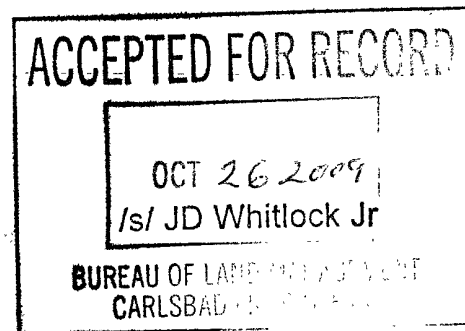
Per Paul Flowers request in reference to Onshore Oil & Gas Order #7, please see the following information in regards to this well:

No water is being produced or hauled.

Net is currently in place on top of 300 bbl FG tank.

Attached please find the site layout diagram.

RECEIVED
JUL 16 2010
HOBBSOCD



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Bridget Helfrich		Title Regulatory Tech.
Signature <i>Bridget Helfrich</i>		Date 09/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>ECG 7-19-10</i>	Title	Date JUL 19 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

R.M.

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**OPERATOR'S COPY**FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
LC-032450-B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EnerVest Operating, LLC

3a. Address

1001 Fannin Street Ste 800
Houston, Texas 77002

3b. Phone No. (include area code)

713-495-6530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED LIST

8. Well Name and No.

SEE ATTACHED LIST

9. Well No.

SEE ATTACHED LIST

10. Field and Pool or Exploratory Area

SEE ATTACHED LIST

11. Country or Parish, State

Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherWell furnishing water
for disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The attached list of wells are furnishing water for off lease disposal on BLM Lease LC-032450-B.

NM State Corporation Commission Permit # 2547982.

RETURNED to operator lack of information to approve H2O disposal method as per O.O. #7, Required information list attached to Sundry.

~~CONFIDENTIAL~~
36-025-25746

NOT Reporting H2O prod

s/ JD Whitlock Jr

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Ronnie L. Young

Title Compliance Supervisor

Signature

Ronnie L. Young

Date

1.22.09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ENERVEST OPERATING LLC
BLM Well List for Eumont-Jal et al Area
Water Hauling

Lease Name	Well No	BLM Lease #	UL	Legal Desc. Sec	Twins	Rge	County	Field	Formation	Footage	API Number	Bbls Wtr/Day
		LC 032450-B	K	15	24 S	37 E	Lea	Langlie Mattix	7Riv-Queens	1980' FSL & 1830' FWL	30-025-25746	325
Courtland Myers B Fed	3	LC 032450-B	D	15	24 S	37 E	Lea	Langlie Mattix	7Riv-Queens	980' FNL & 840' FWL	30-025-35062	1
Courtland Myers C	1	LC 032450-B	F	15	24 S	37 E	Lea	Langlie Mattix	7Riv-Queens	1650' FNL & 1650' FWL	30-025-26353	4

If hauled by Rapid Transport:

DISPOSAL SITE:
 Chance Properties Co.
 West Jal Facility
 Meador A #1
 UL G, Sec 10, T 25 S, R 36 E
 API 30-025-26676

OR

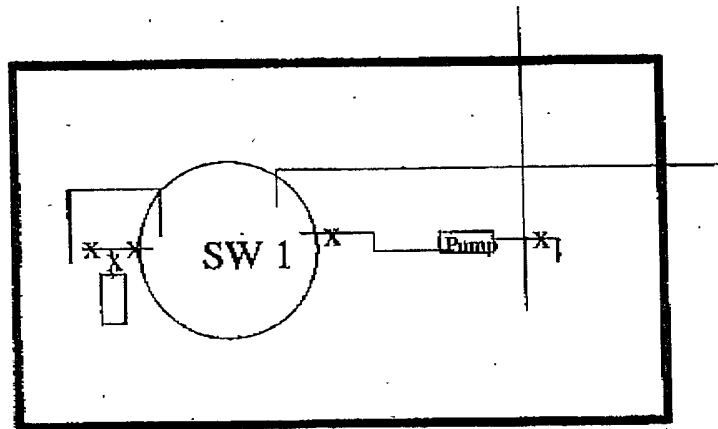
Chance Properties Co.
 Beckham Disposal
 Lea 20 #1 SWD
 UL A, Sec 20, T 26 S, R 36 E

If hauled by Fulco Trucking:

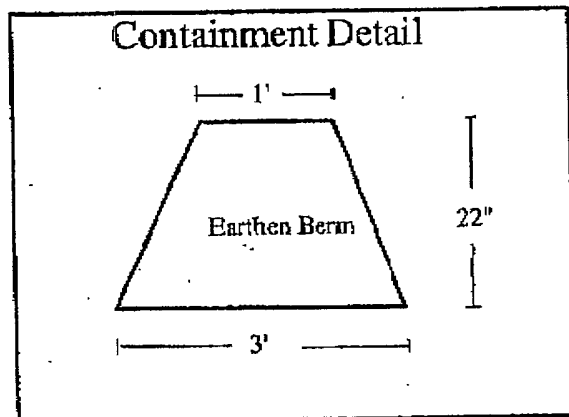
DISPOSAL SITE:
 Fulfer Oil & Cattle
 Bobcat Disposal
 Brown #5
 UL 5, Sec 25, T 25 S, R 36 E

If hauled by Lobo Trucking:

DISPOSAL SITE:
 J. Cooper Enterprises Inc.
 Anderson #1 SWD
 UL O, Sec 8, T 20 S, R 37 E
 API 30-025-29962



Earthen Secondary Containment



Site Layout			
ENERVEST Operating LLC, Courland Meyers B #1, Jal, NM			
Scale 1" = 10'	White Earth Engineering & Survey, Inc. 5421 Ben White Road San Antonio, Texas 78204 (214) 611-5000	Drawn by: GR	Date: 1/13/06