

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 19 2010

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>SWD</b>		5. Lease Serial No <b>NM 28881</b>
2. Name of Operator <b>EOG Resources Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>P.O. Box 2267 Midland, Texas 79702</b>	3b. Phone No. (include area code) <b>432-686-3689</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980' FSL &amp; 1980' FWL, U/L K Sec 30, T24S, R34E</b>		8. Well Name and No. <b>Vaca Ridge 30 Fed 1</b>
		9. API Well No. <b>30-025-28873</b>
		10. Field and Pool, or Exploratory Area <b>Pitchfork Ranch, Delaware SWD;</b>
		11. County or Parish, State <b>Lea NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change out tubing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

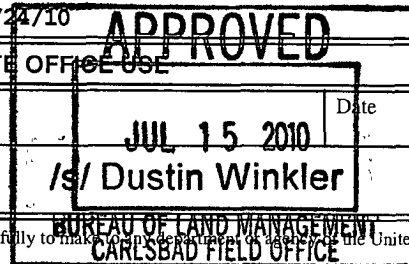
1. **MIRU pulling unit.**
2. **Nipple down wellhead. Nipple up 11" 3M psi BOPE.**
3. **Pull the 2-7/8" IPC injection tubing and 9-5/8" injection packer.**
4. **RIH w/ 4-1/2" 11.6 # L80 LTC IPC injection tubing and 9-5/8" injection packer.**
5. **Set the packer @ +/- 5300'.**
6. **Test the packer and 9-5/8" casing w/ 500 psi for 30 minutes.**
7. **Return the well to disposal.**

Plan to work on well the week of 7/12/2010.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

SUBJECT TO LIKE  
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Stan Wagner</b>		Title <b>Regulatory Analyst</b>	
Signature <i>Stan Wagner</i>		Date <b>06/24/10</b>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by <i>[Signature]</i>		Title <b>JUL 15 2010</b>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>/s/ Dustin Winkler</b>	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make, to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

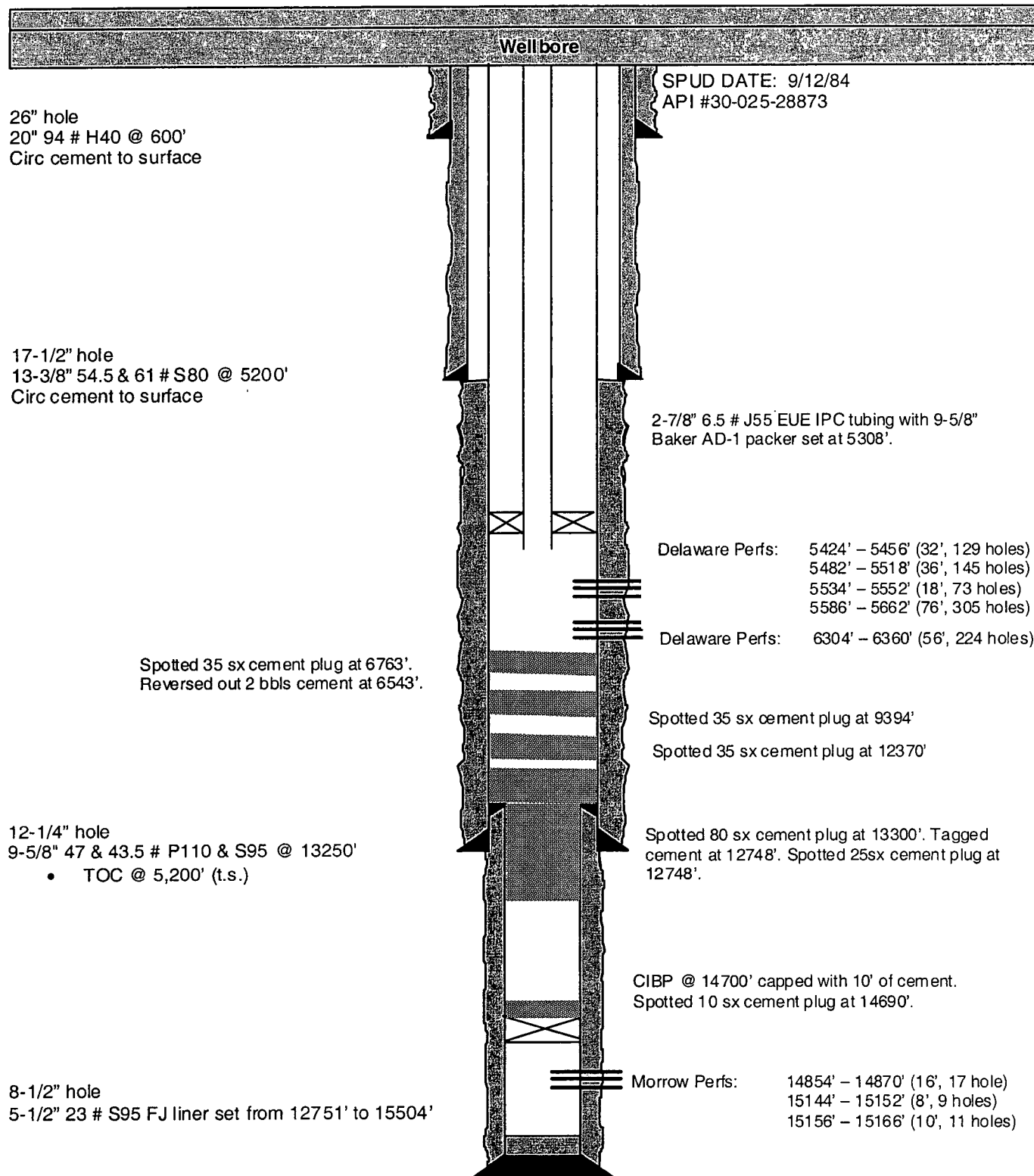


JUL 19 2010

EOG RESOURCES, INC.  
1980' FSL & 1980' FWL  
SECTION 30, T24S, R34E

VACA RIDGE 30 #1SWD  
LEA COUNTY, NEW MEXICO  
API NUMBER 30-025-28873

### WELLBORE SCHEMATIC



EOG Resources Inc.  
NM-28881 – Vaca Ridge 30 Fed #1  
API: 30-025-28873  
Lea County, New Mexico

RE: Tubing Change – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad without prior approval. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

Prior to setting new tubing, test casing to injection pressure (1260 psi).

Pressure gauges to be installed on the annuli, if not currently installed.

Submit subsequent report once work is completed.

DHW 071310