## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE  DISTRICT I  PECEL VOILS CONSERVATION DIVISION  1220 South St. Francis Dr.	(
DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO 30-025-28887
DISTRICT II JUL 16 26 Aug	5 Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III HOBBSOCD	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	North Hobbs (G/SA) Unit / Section 31
1. Type of Well Oil Well X Gas Well Other	8. Well No. 422
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	,
4. Well Location	
TAOTH SOO	From The East Line
Section 31 Township 18-S Range 38-E	NMPM Lea County
3637' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN	S. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OTHER Clean out/Pefo	rate/Acid treat
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU.	
2. NU BOP/ND wellhead.	
3. POOH w/ESP & equipment.	
<ol> <li>RIH with bit. Tag @4306'. POOH w/bit.</li> <li>RU wireline and perforate hole @4102-4118' (4 JSPF). RD wireline.</li> </ol>	
6. RIH w/treating packer. RU acid truck and acid treat well w/3150 gal of 15% PAD acid. RD acid truck.	
7. RIH w/ESP equipment on 139 jts of 2-7/8" tubing. Intake set @4069'.	
8. RDPU & RU. Clean location and return well to injection Roof.	
RUPU 06/18/2010	
RDPU 06/24/2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify the	nat any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines ageneral permit or an (attached) alternative	OCD approved
closed according to NMOCD guidelines , a general permit or an (attached) alternative	Ge <i>B</i> -approved
SIGNATURE Mency Common TITLE Administrative	Associate DATE 07/15/2010
SIGNATURE Mendy A Johnson F-mail address: mendy johnson@oxy.com	ASSOCIATE DATE 07/15/2010 TELEPHONE NO. 806-592-6280
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com For State Use Only	TELEPHONE NO. 806-592-6280
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