

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32342

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name

SOUTH JUSTIS UNIT

8. Well Number F-14

9. OGRID Number 240974

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter N : 450 feet from the SOUTH line and 2010 feet from the WEST line.

Section 12 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3094' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest frsh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume _____

bbls;

Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RETURN TO PRODUCTION, FISH & ACIDIZE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/16/10 -5/24/10 - MIRU. RIH w/ bit and csg scraper on 2 3/8" tbg to 5713'. Stuck bit at 5713'. Could not work free. RU pump truck. Could not circulate. RU wireline. Freepoint and cut tbg. POH w/ tbg. RIH w/ overshot, jars and DC's on tbg. Could not jar fish loose. Backoff jars and POH tbg. Leave fish in hole. Fish at 5392'-5962' (bit, csg scraper and 2 7/8" tbg). RIH w/ 5 1/2" pkr and tbg to 4998'. Set pkr and test csg to 500# OK. RU Rising Star Acidizers. Pump 5000 gal 15% NEFE HCL and Solvent (90/10 mixture). and 4000 gal GB and 8000# RS to divert. Flowback and swb to cleanup. POH tbg. Left well flowing black wtr to frac tanks. RDPU.

6/1/10- MIRU. RIH w/ Centrlift ESP and tbg. Put well on pumping production.

PERFS: 5089-5962' PBTD: 5392' TD:6050'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 07/06/10

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 19 2010

Conditions of Approval (if any):

P m