

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM-98189

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Nana 30 Fed 2H

2. Name of Operator  
Devon Energy Production Company, L.P.

9. API Well No.  
30-025-39579

3a. Address  
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-235-3611

10. Field and Pool or Exploratory Area  
Lusk; Bone Spring, North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1980' FEL, Unit J BHL: 360' FSL & 1980' FEL, Unit J SEC 30 T18S R32E

11. Country or Parish, State  
Lea NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests approval to use the drilling rigs described below.

The surface casing will be set using an Ashston Oilfield Services rig. The rig plat is attached.  
This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented.  
Patterson Rig #41 will drill the remainder of the wellbore.  
The reasons for using the smaller rig to set surface are: rig availability and economics.

The BLM will be contacted 24 hours prior to commencing drilling operations.  
The surface casing will be run cemented back to surface.  
The well will be secured with a flanged wellhead that will have a flanged cap secured on top of the wellhead.  
Patterson #41 will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location.

RECEIVED

JUL 16 2010

HOBBSOCD

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Judy A. Barnett

Title Regulatory Analyst

Signature

Date 07/07/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

PETROLEUM ENGINEER

Title

Office

Date

JUL 13 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

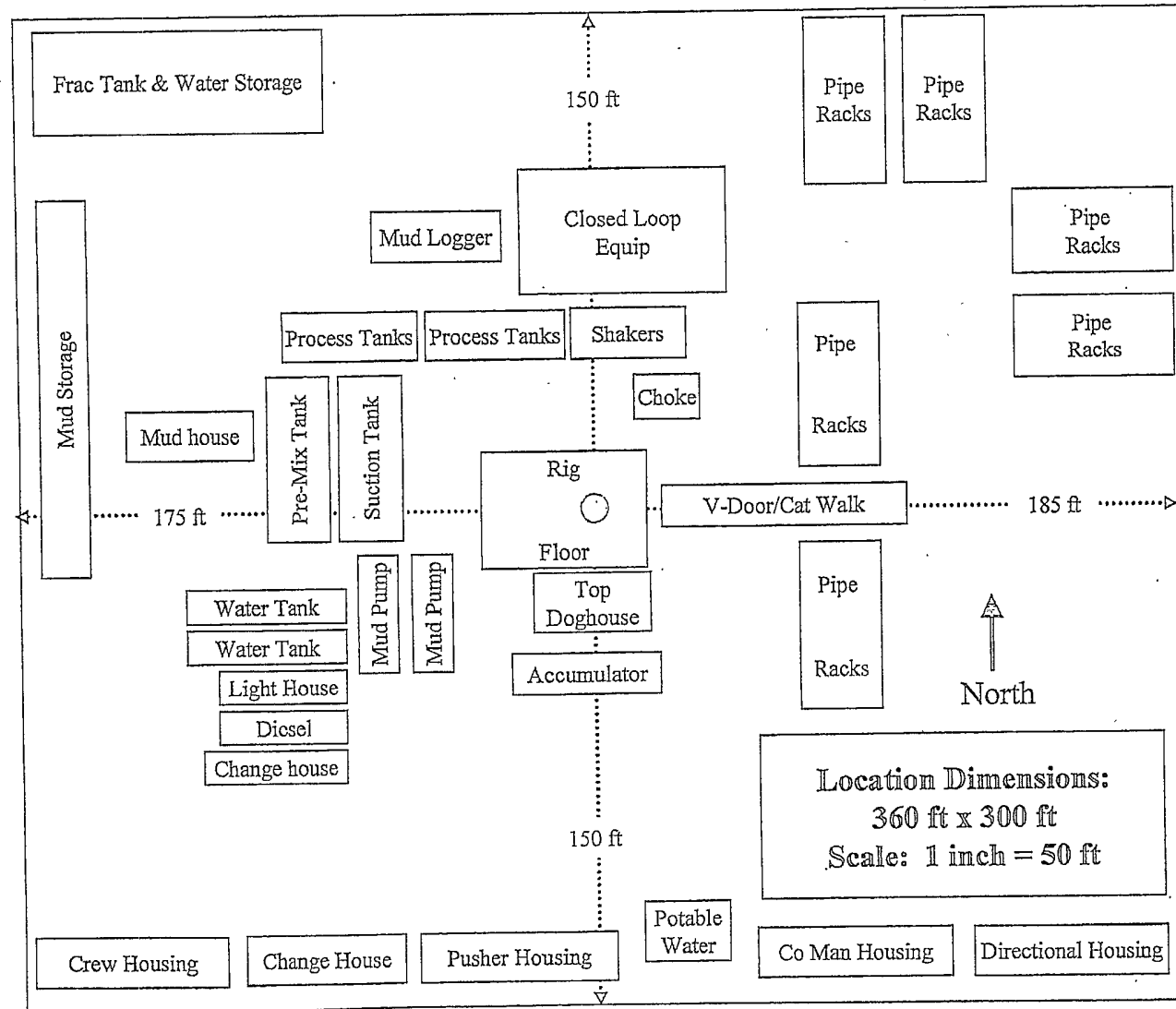
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

7. m

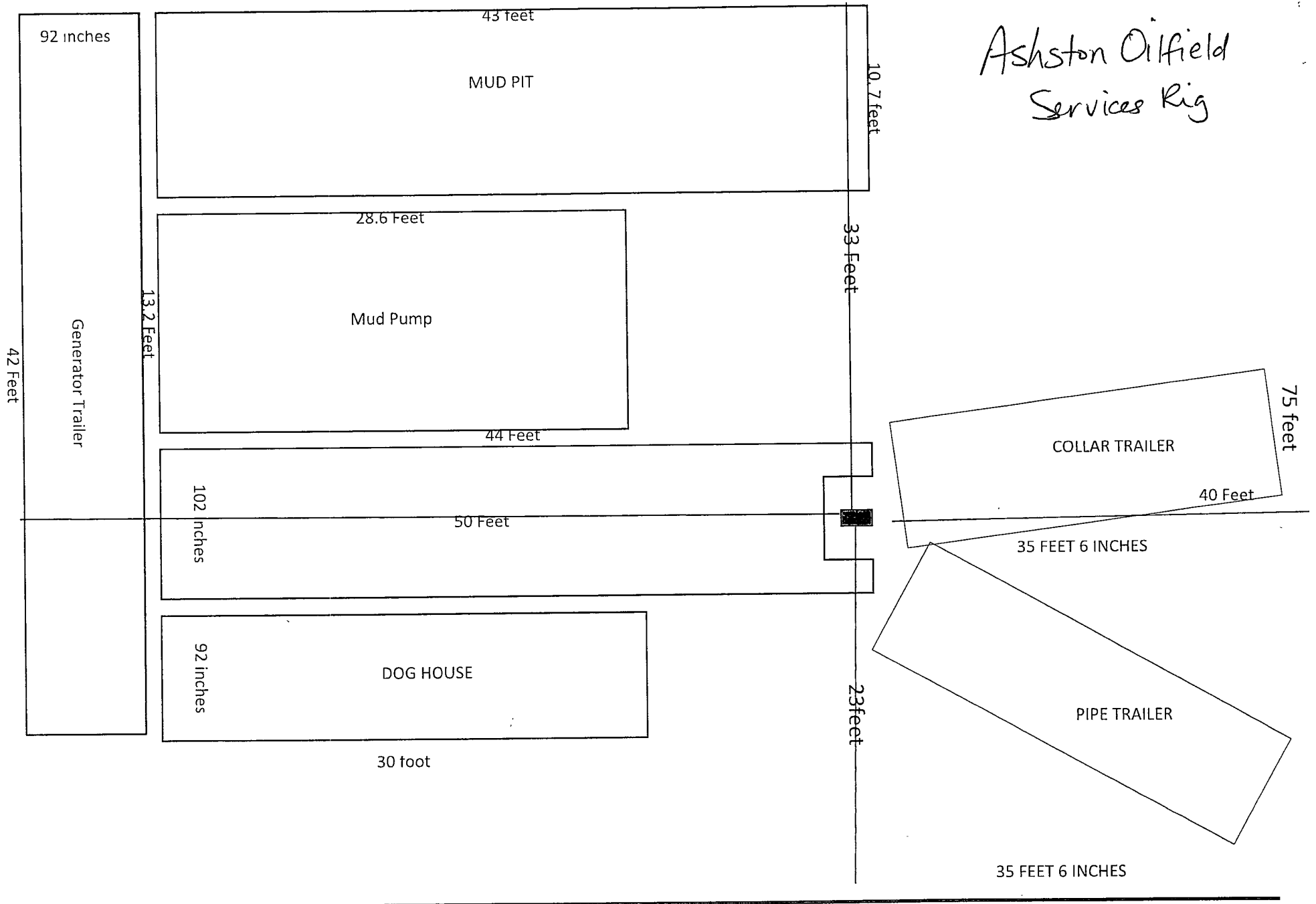
Patterson #41

# Rig Location Layout



95 FEET

# Ashston Oilfield Services Rig



**Nana 30 Federal 2H**  
**30-025-39579**  
**Devon Energy Production Company, L. P.**  
**July 13, 2010**  
**Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. Once the surface casing has been set and cemented to surface, a casing integrity test shall be done in accordance with Onshore Order #2 III.B.1.h. then the rig can be moved out. Install a pressure gauge on the well head to monitor casing pressure.

Notify the BLM when removing the Ashton Oilfield Services Rig and moving in the Patterson Rig #41.

The Patterson Rig #41 shall be moved in within 60 days. Once that rig is on location the drilling rig shall not be removed from over the hole without prior approval unless the production casing has been run and cemented or the well has been properly plugged. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**

**CRW 071310**