

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 16 2010

HOBBSOCD

WELL API NO.

30-025-25170

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-936

7. Lease Name or Unit Agreement Name

NVANU

8. Well Number 12A-2

9. OGRID Number 252496

10. Pool name or Wildcat
NORTH VACUUM ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SHERIDAN PRODUCTION COMPANY, LLC

3. Address of Operator

9 GREENWAY PLAZA, SUITE 1300, HOUSTON, TEXAS 77046

4. Well Location

Unit Letter O : 460 feet from the SOUTH line and 1980 feet from the EAST lineSection 36 Township 16S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4050' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(2.) → furnish intention to PLA if needed
Sheridan Production Company proposes to plug and abandon the NVANU 12A#2 API: 30-025-25170.

1. Surface casing has 200 psi of pressure when just in. Possible salt water flow.

Propose to squeeze the annulus (8- 5/8" x 4-1/2" casing) with 100 sks of class c neat cement.

And re-test the bradenhead. If the well does not test, holes will be perforated and the casing re-squeezed.

Spud Date:

11/15/75

Rig Release Date:

12/12/75

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joyce A. Williams TITLE OPERATIONS ANALYST DATE 07/15/10Type or print name JOYCE A WILLIAMS E-mail address: jwilliams@sheridanproduction.com PHONE: 713-548-1070

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-19-10

Conditions of Approval (if any):

SHERIDAN PRODUCTION PARTNERS

WELLBORE SCHEMATIC

OPERATOR:	Sheridan Production Partners		REV DATE:	9/12/2007	
WELL NAME:	NVANU 12A-2		TD		
FIELD / PROSPECT	NVU	CO: Lea	STATE	New Mexico	GL: 4038' KB: 4050'
SURFACE LOCATION			BHL:		
COMPLETED ZONE(S):			PB ZONE(S):		
RECOMP ZONE(S):			TAG DEPTH:	RC:	TAG DATE:
TBG/TAC/RODS/PUMP:			MISC:	30-025-25170	
WELLBORE	<input type="checkbox"/> Original Completion	<input type="checkbox"/> Proposed Completion	<input checked="" type="checkbox"/> Current Completion		

DRILLING & MECHANICAL	PRODUCTION
(Casing, tubing, cement, fish, pkr)	(perfs, stim, zone info)

PROPOSED: Squeeze annulus of 8-5/8" x 4-1/2" csg w/ 100 sks cement

8 5/8" 24 ppf. K 55, ST&C @ 1673'
Cmt w/ 685 sxs circ

1673'

277 jts 2-3/8", 4 7 ppf, J-55, 8rd (to TAC)

1 - 1-1/4" x 22' polished rod w/ 1-1/2" x 12' liner
2 - 4' x 7/8" PR
1 - 6' x 7/8" PR
86 - 7/8" rods
254 - 3/4" rods
10 - 7/8" rods

1 - 2" x 1-1/2" x 20' RHBC pump w/ 2-3/8" cups
1 - 1" x 8' Gas anchor

New Pump 10/31/06 (rod part job)

TAC @ 8732' (Red Arrow)
2 jts 2-3/8", 4 7 ppf, J-55, 8rd tbg
Seat nipple @ 8798'
3' Perf sub
1 jts 2-3/8", 4 7 ppf, J-55 tbg MA
Bull plug @ 8,834'

Completed 12/12/75
Perfs 8818' 67' (12 holes)
Acidize w/ 25M gal 20% CRA
IP: 81 BOPD on pump
Prod 125 MBO, 147 MMCF & 11 MBW

4-1/2" 10.5 & 11.6 ppf K-55 STC & LIC @ 8949
Cmt w/ 500 sx

8873' PBD
8950'