

Submit 3 Copies To Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

JUL 19 2010

220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-025-30966
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1553
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 74
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Upper San Andres W

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator #15 Smith Rd., Midland, TX 79705	
4. Well Location Unit Letter <u>O</u> : <u>180</u> feet from the <u>South</u> line and <u>2625</u> feet from the <u>East</u> line Section <u>4</u> Township <u>17-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL O Sect 4 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
180 feet from the South line and 2625 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU
2. RIH TAG PBTD@4670' and spot 25sx cement plug from 4670'-4470'.
3. Displace hole w/MLF, 9 5/8" Brine w/12.5# gel P/BBL.
4. Spot 25sx cement plug from 3118'-2918' (B.Salt). WOC&TAG.
5. Spot 25sx cement plug from 2105'-1905' (T.Salt) WOC&TAG.
6. Perf and squeeze 130sx cement plug from 425'-surface (Fr.Wtr /shoe/surface). WOC&TAG
7. Install dryhole marker and clean location.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 7-16-2010

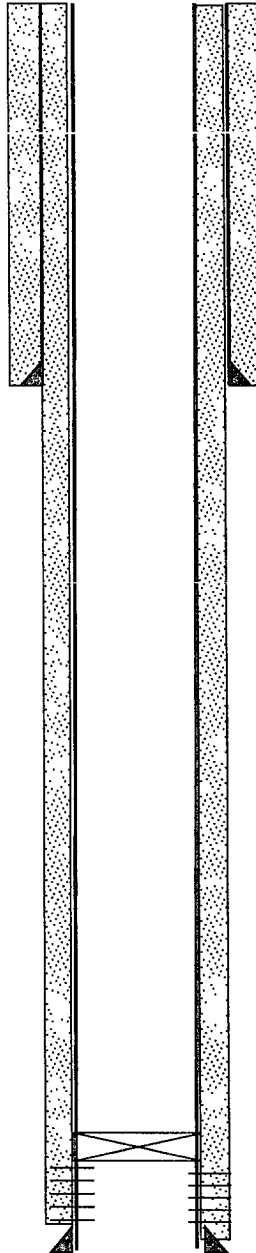
Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE State Rep DATE 7-19-10
Conditions of approval, if any: COA

WLU #74
API No. 30-025-30966

8-5/8" 24# set @ 363'
CMT w/ 277 sks
CIRC



Well Location

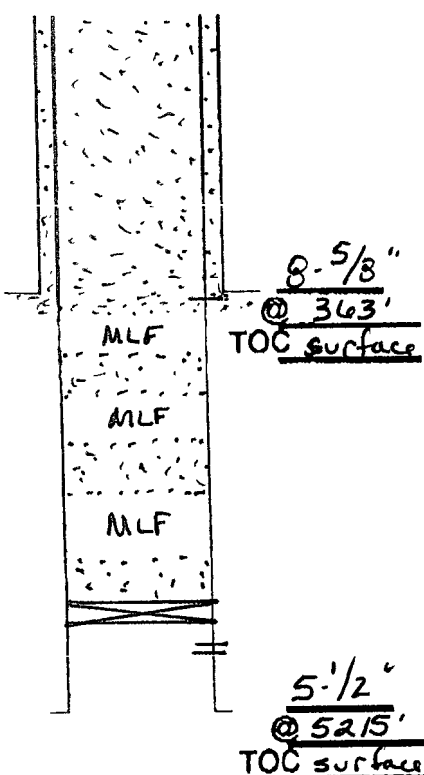
180' FSL & 2625' FEL
Unit Letter O
Section 4
Township 17-S
Range 36-E
Lea County, New Mexico
Elev: 3873' GR

5-1/2" 15.5# CSG - set @ 5215'
CMT w/ 1200 sks
CIRC

TD = 5215

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)OPERATOR Chevron Midcontinent, L.P.LEASENAME West Livingston UnitWELL # 74SECT 4 TWN 175 RNG 36EFROM 180 NSL 2625 EWLTD: 5215 FORMATION @ TD

PBDT: FORMATION @ PBDT



5-1/2\"
@ 5215'
TOC surface

TD 5215

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	363	surface	circulation
INTMED 1				
INTMED 2				
PROD	5 1/2	5215	surface	circulation
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @			TOP - BOTTOM
INTMED 1			PERFS	4724 - 5110
INTMED 2			OPENHOLE	
PROD				

***REQUIRED PLUGS DISTRICT ***

RUTLER (ANYD)	1901
VATER	3070
QUEEN	3752
GRAYBURG	4438
SAN ANDREW	4650
T. Salt	2005
CANTAN REEF	
B. Salt	3018
DELAWARE	
BELL CANYON	
CHEERY CANYON	
BELLEVUE CANYON	
BONE SPRING	
GEORGETA	
ELINENKY	
TURB	
OLDMEAD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
MOB	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SIZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	25sx	4470'-4470'
PLUG #9	B. Salt	25sx	3118'-2918'
PLUG #10	T. Salt	25sx	2105'-1905'
PLUG #11	Fr. Wtl.	130sx	425'-surface
PLUG #12	shoe		
PLUG #13	surface		
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
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PLUG #43			
PLUG #44			
PLUG #45			
PLUG #46			
PLUG #47			
PLUG #48			
PLUG #49			
PLUG #50			