

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

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JUL 16 2010

HOBBSOCD

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
June 16, 2008

Submit to appropriate District Office

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,  
PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> API Number 30 - 025-10320
<sup>3</sup> Property Code 2597	<sup>5</sup> Property Name R E COLE NCT-A	
<sup>9</sup> Proposed Pool WANTZ, ABO		<sup>6</sup> Well No 7
		<sup>10</sup> Proposed Pool 2 HARE SIMPSON WILL BE TESTED FIRST

**<sup>7</sup> Surface Location**

UL or lot no H	Section 16	Township 22-S	Range 37-E	Lot Idn	Feet from the 2086	North/South line NORTH	Feet from the 554	East/West line EAST	County LEA
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**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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**Additional Well Information**

<sup>11</sup> Work Type Code RECOMPLETE	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation
<sup>16</sup> Multiple NO	<sup>17</sup> Proposed Depth 8042'	<sup>18</sup> Formation ABO	<sup>19</sup> Contractor	<sup>20</sup> Spud Date

**<sup>21</sup> Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
NO CHANGE					

**<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.**

CHEVRON U.S.A. INC. INTENDS TO RECOMPLETE THE SUBJECT WELL TO THE WANTZ ABO FIELD AND POOL. BEFORE GOING TO THE ABO, THE PLANS ARE TO TEST THE HARE SIMPSON WHICH WILL PROBABLY BE WATER. PLATS ARE BEING SUBMITTED FOR BOTH ZONES JUST IN CASE.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, WELLBORE DIAGRAMS, C-102 PLATS, & C-144 PIT INFORMATION.

Permit Expires 2 Years From Approval  
Date Unless Drilling Underway  
Plugback

**<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief**

Signature

*Denise Pinkerton*

Printed name:  
DENISE PINKERTON

Title:  
REGULATORY SPECIALIST

E-mail Address:  
leakejd@chevron.com

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*  
PETROLEUM ENGINEER

Approval Date:  
JUL 19 2010

Expiration Date.

Date: 07-14-2010	Phone 432-687-7375	Conditions of Approval Attached <input type="checkbox"/>
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 15, 2009  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-10320		<sup>2</sup> Pool Code 29830	<sup>3</sup> Pool Name HARE; SIMPSON
<sup>4</sup> Property Code 2597	<sup>5</sup> Property Name R.E. COLE NCT-A		<sup>6</sup> Well Number 7
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.		<sup>9</sup> Elevation 3416' GL

## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	22-S	37-E		2086'	NORTH	554'	EAST	LEA

## <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="position: relative; height: 400px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);"> <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> </div> </div> </div>	<div style="position: relative; height: 400px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);"> <div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black; border-style: dashed;"></div> </div> </div> </div>	
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**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

07-14-2010

Signature: Denise Pinkerton Date: \_\_\_\_\_

Printed Name: DENISE PINKERTON REGULATORY SPECIALIST

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: \_\_\_\_\_

Signature and Seal of Professional Surveyor: \_\_\_\_\_

Certificate Number: \_\_\_\_\_

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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-10320	<sup>2</sup> Pool Code 62700 ✓	<sup>3</sup> Pool Name WANTZ; ABO
<sup>4</sup> Property Code 2597	<sup>5</sup> Property Name R.E. COLE NCT-A	<sup>6</sup> Well Number 7
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	<sup>9</sup> Elevation 3416' GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	16	22-S	37-E		2086'	NORTH	554'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature Date 07-14-2010 DENISE PINKERTON REGULATORY SPECIALIST Printed Name	
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
	Date of Survey Signature and Seal of Professional Surveyor	
	Certificate Number	

R. E. Cole (NCT-A) # 7  
Drinkard Field  
T22S, R37E, Section 16  
Job: Test Simpson And Recomplete In Abo Formation

**Procedure:**

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 6/16/2010. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note: Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.**
3. MI & RU workover unit. Bleed pressure from well, if any. Pump down csg with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test as required.
4. Pressure test csg to 500 psi. PU and GIH with retrieving head and sqz pkr on 2 7/8" EUE 8R L-80 work string to top of RBP at 6130', testing to 5500 psi while GIH. Engage RBP. PUH to 4500' and reset RBP. Pressure test RBP to 1000 psi. PUH and set sqz pkr at 4000'. Pressure test csg and pkr to 500 psi. Pump down tbg and establish injection rate into casing leak at 4220-51'. Report injection rate and pressure to Remedial Engineer for design and volume of cmt slurry. Pour 4 sacks 20-40 mesh sand down tbg and let settle on top of RBP at 4500'.
5. RU DS Services cementing equipment. Cement squeeze casing leak using Class C cement mixed to 14.8 PPG w/ 1.35 CFY. Attempt to achieve 1500 psi squeeze pressure. Release pkr. Reverse out excess cement. PUH 6 stands and reset sqz pkr. Pressure tbg and csg to 500 psi. RD and release DS Services cementing equipment. **SWI and WOC overnight.**
6. Open well. Bleed off tbg and csg pressure. Release pkr. POH with 2 7/8" work string and sqz pkr. LD pkr.
7. PU and GIH with 6 1/4" MT bit on 2 7/8" work string to top of cement in 7" csg at 4000'. Establish reverse circulation using 8.6 PPG cut brine water. Lower down and drill out cement in 7" casing to 4485'. Reverse circulate well clean using 8.6 PPG cut brine water. Pressure test casing to 350 psi. If csg leaks, repeat cmt sqz procedure. **Note: Well will be a producer, so a slight pressure loss is acceptable.** Lower down and circulate sand off top

of RBP. Reverse circulate well clean from top of RBP using 8.6 PPG cut brine water. POH with 2 7/8" work string and bit. LD bit. GIH with retrieving head and engage RBP. POH with work string and RBP. LD RBP.

8. PU and GIH with tbg-set CICR on 2 7/8" EUE 8R L-80 work string to 6300'. Set CICR at 6300'. Pressure test csg and CICR to **350 psi**. Pump down tbg and establish injection rate into perfs 6340-6603'. Report injection rate and pressure to Remedial Engineer for design and volume of cmt slurry. **Note: Do not exceed 350 psi casing pressure due to cmt sqzd csg leak at 4220-51'.**
9. RU DS Services cementing equipment. Cement squeeze perfs 6340-6603' using Class C cement mixed to 14.8 PPG w/ 1.35 CFY. Attempt to achieve 1500 psi squeeze pressure. Sting out of CICR. Reverse out excess cement. RD and release DS Services cementing equipment. **Note: Do not exceed 350 psi casing pressure due to cmt sqzd csg leak at 4220-51'.** POH with 2 7/8" work string and stinger. LD stinger.
10. PU and GIH with 6 1/4" MT bit on 2 7/8" work string to top of CICR in 7" csg at 6300'. Establish reverse circulation using 8.6 PPG cut brine water. Lower down and drill out CICR and cement in 7" casing to 6700'. Reverse circulate well clean using 8.6 PPG cut brine water. Pressure test casing to **350 psi**. If csg leaks, repeat cmt sqz procedure. **Note: Do not exceed 350 psi casing pressure due to cmt sqzd csg leak at 4220-51'. Also, well will be a producer, so a slight pressure loss is acceptable.** Lower down clean out 7" casing to PBTD at 7765'. Reverse circulate well clean from 7765' using 8.6 PPG cut brine water. POH with 2 7/8" work string and bit. LD bit.
11. MI & RU Baker Atlas electric line unit. Install lubricator and test to 2000 psi. GIH with 3 3/8" RHSC Gunslinger casing gun (0.42" EH & 47" penetration) and perforate from 7640-50' with 4 JSPF at 120 degree phasing, using 25 gram premium charges. POH. RD & release electric line unit. **Note: Run Gamma Ray tool with gun and use Halliburton Electric Well Log dated 3/25/48 for depth correlation.**
12. PU & GIH with 7" treating pkr on 2 7/8" work string to 7600'. Set pkr at 7600'. Pressure test csg and pkr to 200 psi. **Note: Do not exceed 350 psi casing pressure due to cmt sqzd csg leak at 4220-51' and sqzd perfs from 6340-6603'.**
13. MI & RU DS Services. Acidize perfs 7640-50' with 500 gals antisludge 15% HCl acid \*\* at a maximum rate of 1/2 BPM and a maximum surface pressure of **5500 psi**. Spot acid to bottom of 2 7/8" tbg. Displace acid with 8.6 PPG cut brine water -- do not overdisplace. **Note: Pickle tubing in 1 run of 500 gals acid, prior to acidizing perfs. Pickle acid is to contain only 1/2 gal A264 and 1 gal W53. Also, do not exceed 350 psi casing pressure due to cmt sqzd csg leak at 4220-51' and sqzd perfs from 6340-6603'.** RD & release DS Services.
14. GIH and swab back treated interval. Recover 100% of treatment and load volumes before shutting well in for night. Report recovered fluid volumes, pressures, and/or swabbing fluid levels. **Note: Discuss with Engineering before continuing with procedure. If**

**productivity from perfs 7640-50' is good enough, Abo zone will not be completed at this time.**

15. Bleed off pressure. Release pkr. POH with 2 7/8" work string and treating pkr. LD pkr.
16. MI & RU Baker Atlas electric line unit. Install lubricator and test to 2000 psi. GIH and set CIBP at 7600'. POH. GIH with 3 3/8" RHSC Gunslinger casing guns (0.42" EH & 47" penetration) and perforate from 6712-17', 6776-82', 6809-19', 6837-47', 6870-74', and 6878-86' with 4 JSPF at 120 degree phasing, using 25 gram premium charges. POH. GIH and dump bail 35' of cement on top of CIBP at 7600'. POH. RD & release electric line unit.  
**Note: Use Baker Atlas GR-CNL-CCL Log dated 12/2/98 for depth correlation.**
17. PU & GIH with 7" treating pkr on 2 7/8" work string to 6625', testing to 8000 psi. Set pkr at 6625'. Pressure test csg and pkr to 200 psi. **Note: Do not exceed 350 psi casing pressure due to cmt sqzd csg leak at 4220-51' and sqzd perfs from 6340-6603'.**
18. MI & RU DS Services. Acidize perfs 6712-6886' with 5,000 gals regular antisludge 20% HCl acid \*\* at a maximum rate of **6 BPM** and a maximum surface pressure of **7500 psi**. Spot acid to bottom of 2 7/8" tbg. Displace acid with 8.6 PPG cut brine water -- do not overdisplace. Drop 250 1.3 sp.gr. ball sealers evenly dispersed throughout acid. Record ISIP, 5, 10, & 15 minute SIP's. RD & release DS Services.  
  
\*\* Acid system is to contain:

1 GPT A264	Corrosion Inhibitor
8 GPT L63	Iron Control Agent
2 PPT A179	Iron Control Aid
20 GPT U66	Mutual Solvent
2 GPT W53	Non-Emulsifier
19. Bleed off pressure. Release pkr. Lower down to 6900' with pkr to wipe balls off perfs. PUH and reset pkr at 6650'.
20. GIH and swab back all intervals together. Recover 100% of treatment and load volumes before shutting well in for night. Report recovered fluid volumes, pressures, and/or swabbing fluid levels.
21. Bleed off pressure and release pkr. POH with 2 7/8" work string and treating packer. LD work string and pkr.
22. PU and GIH w/ BP mud anchor jt of 2 3/8" tbg, 2 3/8" x 4' perforated sub, SN, 1 jt 2 3/8" EUE 8R J-55 IPC tbg, 9 jts 2 3/8" EUE 8R J-55 tbg, TAC, and 214 jts 2 3/8" EUE 8R J-55 tbg, testing to 5000 psi. Set TAC at 6650', with EOT at 7000' and SN at 6965'.
23. Remove BOP's and install WH. GIH with rods, weight bars, and pump per ALCR recommended design. RD & release workover unit.

24. Turn well over to production. Report producing rates, choke sizes, flowing pressures and/or fluid levels.

AMH  
6/23/2010



Well: **R. E. Cole A # 7**Field **Drinkard**Reservoir **Drinkard**

**Location:**  
 2086' FNL & 554' FEL  
 Section 16  
 Township 22S  
 Range 37E  
 County Lea State NM

**Elevations:**  
 GL 3416'  
 KB 3426'  
 DF 3425'

**Current**  
**Wellbore Diagram**

**Well ID Info:**  
 Chevno: FB1313  
 API No 30-025-10320  
 L5/L6 U411600  
 Spud Date 1/28/48  
 Compl Date 4/3/48

**Surf. Csg:** 13 3/8", 48#, H-40  
**Set:** @ 304' w/ 300 sks  
**Hole Size:** 17 1/2"  
**Circ:** Yes **TOC:** Surface  
**TOC By:** Circulated

**Interm. Csg:** 9 5/8", 36#, H-40  
**Set:** @ 2900' w/ 1300 sks  
**Hole Size:** 12 1/4"  
**Circ:** No **TOC:** 1375'  
**TOC By:** Temperature Survey

**Tubing Detail:**

#Jts:	Size:	Footage
KB Correction		10.00
None		0.00

0 Bottom Of String >> 10.00

Possible Casing Leak fr/ 4220-51'

RBP @ 6130'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Perfs:	Status:
6340-44'	Drinkard - Open
6348-50'	Drinkard - Open
6353-54'	Drinkard - Open
6357-58'	Drinkard - Open
6388-90'	Drinkard - Open
6392-94'	Drinkard - Open
6408-10'	Drinkard - Open
6434-38'	Drinkard - Open
6453-55'	Drinkard - Open
6460-62'	Drinkard - Open
6467-72'	Drinkard - Open
6486-88'	Drinkard - Open
6496-99'	Drinkard - Open
6504-06'	Drinkard - Open
6552-57'	Drinkard - Open
6561-65'	Drinkard - Open
6592-6603'	Drinkard - Open

CIBP @ 7800'  
 (35' cmt on top)

COTD: 6130'  
 PBTD: 7765'  
 TD: 8042'

Updated: 6/16/2010

**Prod. Csg:** 7", 23#, J-55  
**Set:** @ 7865' w/ 800 sks  
**Hole Size:** 8 3/4"  
**Circ:** No **TOC:** 2000'  
**TOC By:** Temperature Survey

6 1/8" OH fr/7865-8042' - Ellenburger

By: A M Howell

Well **R. E. Cole A # 7**Field **Wantz**Reservoir **Abo****Location:**

2086' FNL & 554' FEL  
 Section: 16  
 Township: 22S  
 Range: 37E  
 County: Lea State NM

**Elevations:**

GL: 3416'  
 KB: 3426'  
 DF: 3425'

**Proposed**  
**Wellbore Diagram**

**Well ID Info:**

Chevron: FB1313  
 API No: 30-025-10320  
 L5/L6: U524900  
 Spud Date: 1/28/48  
 Compl Date: 4/3/48

**Surf. Csg:** 13 3/8", 48#, H-40**Set:** @ 304' w/ 300 sks**Hole Size:** 17 1/2"**Circ:** Yes **TOC:** Surface**TOC By:** Circulated**Interm. Csg:** 9 5/8", 36#, H-40**Set:** @ 2900' w/ 1300 sks**Hole Size:** 12 1/4"**Circ:** No **TOC:** 1375'**TOC By:** Temperature Survey**Sqzd Casing Leak fr/ 4220-51'****Tubing Detail:**

#Jts:	Size:	Footage
	KB Correction	10 00
	2 3/8" x 4" Tbg Sub	4 03
214	Jts 2 3/8" EUE 8R J-55 Tbg	6634 00
	TAC	2 84
9	Jts 2 3/8" EUE 8R J-55 Tbg	279 00
1	Jts 2 3/8" EUE 8R J-55 IPC Tbg	31 00
	SN	1 10
	2 3/8" x 4" Perf Tbg Sub	4 30
1	Jt 2 3/8" EUE 8R J-55 Tbg	30 50
	Bullplug	0 50
225	Bottom Of String >>	6997 27

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**CIBP @ 7600'**  
 (35' cmt on top)

**CIBP @ 7800'**  
 (35' cmt on top)

**COTD:** 7565'  
**PBTD:** 7565'  
**TD:** 8042'

Updated: 6/16/2010

By: A M Howell

**Perfs:**  
 6340-44' Drinkard - Cmt Sqzd  
 6348-50' Drnkard - Cmt Sqzd  
 6353-54' Drnkard - Cmt Sqzd  
 6357-58' Drnkard - Cmt Sqzd  
 6388-90' Drinkard - Cmt Sqzd  
 6392-94' Drinkard - Cmt Sqzd  
 6408-10' Drnkard - Cmt Sqzd  
 6434-38' Drnkard - Cmt Sqzd  
 6453-55' Drinkard - Cmt Sqzd  
 6460-62' Drinkard - Cmt Sqzd  
 6467-72' Drnkard - Cmt Sqzd  
 6486-88' Drnkard - Cmt Sqzd  
 6496-99' Drnkard - Cmt Sqzd  
 6504-06' Drnkard - Cmt Sqzd  
 6552-57' Drnkard - Cmt Sqzd  
 6561-65' Drnkard - Cmt Sqzd  
 6592-6603' Drnkard - Cmt Sqzd

6712-17' Abo - Open  
 6776-82' Abo - Open  
 6809-19' Abo - Open  
 6837-47' Abo - Open  
 6870-74' Abo - Open  
 6878-86' Abo - Open

7640-50' Simpson - Below CIBP

**Prod. Csg:** 7", 23#, J-55  
**Set:** @ 7865' w/ 800 sks  
**Hole Size:** 8 3/4"  
**Circ:** No **TOC:** 2000'  
**TOC By:** Temperature Survey

**6 1/8" OH fr/7865-8042' - Ellenburger**