

May 27, 2004

Office

District I

1625 N French Dr, Hobbs, NM 88241

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

RECEIVED

JUL 16 2010

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBSOCD

WELL API NO.

30-025-30014

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B9519

7. Lease Name or Unit Agreement Name

West Dollarhide Queen Sand Unit

8. Well Number 83

9. OGRID Number

4115

10. Pool name or Wildcat

Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chaparral Energy, L.L.C.

3. Address of Operator

701 Cedar Lake Blvd., Oklahoma City, OK 73114

4. Well Location

Unit Letter E : 1700 feet from the North line and 1000 feet from the West lineSection 29 Township 24S Range 38E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3213 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Return Well to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well has been TA'd for many years with a CIBP & cement plug on top set over the Queen perforations @ 3742'. MIRU WO Unit & Reverse Circ Unit w self contained pit. NDWH & NUBOP. RIH w/4 3/4" bit & bumper sub, 6 3/2" drill collars & WS to tag plug @ 3742'. Drill out cement and CIBP, then clean-out to TD @ 4053'. Circ bottoms up and SDON. RIH to TD again and circulate hole clean. POOH w/WS & bit assembly. NDBOP & NUWH RIH w/2-3/8" production tubing & packer to 1471'. Test casing - OK. Will produce well by swabbing 10 days every two months. Pkr is set 50' into standing FL to be able to recover oil on swab. First test is 1.0 BOPD & 45 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Manager of Regulatory Affairs DATE 6/22/10

Type or print name David P. Spencer  
For State Use Only

E-mail address:

david.spencer@chaparralenergy.com

Telephone No. 405-426-4397

APPROVED BY:

TITLE

STAFF MEMBER

DATE

7-20-10

Conditions of Approval (if any):

Rim