

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1391 W. Grand Avenue, Artesia, NM 88210 District III 1990 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008  1. WELL API NO 30-025-11617 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> A LEE <input type="checkbox"/> FFD/INDIAN 3. State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name South Langhe Unit 6. Well Number 17				
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator B C Operating, Inc. 10. Address of Operator P.O. Box 50820 Midland, TX 79710						9. OGRID 160825 11. Pool name or Wildcat Langhe Matrix Seven Rivers-Queen-Grayburg				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	18	25S	37E		2310	North	330	East	Lea
BH:										
13. Date Spudded 2/22/07		14. Date T.D. Reached 3/21/07		15. Date Rig Released 3/21/07		16. Date Completed (Ready to Produce) 3/22/07		17. Elevations (DF and RKB, RI, GR, etc.) 3090'		
18. Total Measured Depth of Well 3596'			19. Plug Back Measured Depth			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DR/CN		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 1/2"		32#		316'		13 1/4"		200 sks		
7"		23#		3200'		8 1/4"		400 sks		
24. LINER RECORD										
SIZE	IOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
5 1/2"	3078'	3596'	50		SIZE	DEPTH SFT	PACKER SFT			
					2 3/8"	3512'	3479' SN			
26. Perforation record (interval, size, and number) 3371'-3485' 2 SPF 20 Holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					3371'-3485'		Acidize w/500 gal 15% & 500 gal 10%			
					Frac w/60,963 DF 140 w/120,040# of 16/30 BS					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Dead or Shut-in)			
							Shut in			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (T.Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments C-104, C-102										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927-1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature <i>Star L. Harrell</i>			Printed Name Star L. Harrell		Title Regulatory Analyst			Date 4/29/10		
E-mail Address sharrell@blackoakres.com										

FOR RECORD ONLY

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1160'	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt 1260'	T. Strawn	T. Kirtland	T. Penn "B"
T. Salt 2695'	T. Atoka	T. Fruitland	T. Penn "C"
T. Yates 2785'	T. Miss	T. Pictured Cliffs	T. Penn "D"
T. 7 Rivers 2977'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3190'	T. Silurian	T. McNeefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gt. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1. from ..... to.....  
No. 2. from..... to.....  
No. 3. from..... to.....  
No. 4. from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
No. 2, from.....to.....feet.  
No. 3, from.....to.....feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology