PlA'd. OK TO RELEASE. MUSS. 7/20/2010

Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	March 18, 2009 WELL API NO. 30-025-05228
District II 1301 W. Grand Ave., Artesia, PECEIVEDCONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	B-9774
SUNDRY SOURCES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State T Devonian
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other	8. Well Number 3
2. Name of Operator CELERO ENERGY II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat Denton Devonian
4. Well Location	
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line Section 2 Township 158 Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3801' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB CASING/CEMENT JOB	
OTHER: D Decation is ready for OCD inspection after P&A	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 	
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) X All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Sua Hunt TITLE Regulatory Analyst	DATE <u>07/01/2010</u>
TYPE OR PRINT NAME Lisa Hunt E-MAIL: LHunt@celeroen	
APPROVED BY: Maley Stown TITLE Compliant Conditions of Approval (if any): WR \$7/12/2010	co Office DATE 7/20/2010