| Submit I Copy To Appropriate District State of New Mexico Office District I Energy, Minerals and Natural Resources | | Form C-103 October 13, 2009 | |
|--|--|---|--|
| 1625 N French Dr., Hobbs, NM 88240 | | WELL API NO. 30-025-32665 | |
| 1301 W. Grand Ave., Artesia, NM 3215 District III 1000 Rio Brazos Rd., Aztec, NM 87410 | EIVE CONSERVATION DIVISION EIVE 20 South St. Francis Dr. | 5. Indicate Type of Lease STATE STATE FEE | |
| District IV 1220 S. St. Francis Dr , Santa Fe, NMJUL 2 87505 | Santa Fe, NM 8/505 | 6. State Oil & Gas Lease No. B-2863-2 | |
| | SON BEPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3374 / | |
| 1. Type of Well: Oil Well | 8. Well Number 387 | | |
| 2. Name of Operator ConocoPhillips Company | as Well & Other Injection Well | 9. OGRID Number 217817 | |
| 3. Address of Operator P.O. Box 51810 Midland, Tx 79710 | | 10. Pool name or Wildcat Vacuum GB/SA | |
| 4. Well Location ` | | | |
| Unit Letter L : 14 | | 508 feet from the West line | |
| Section 33 | Township 17S Range 35E | NMPM Lea County | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc., | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|------------------------------|-------------|-------------------------|-----------------|
| PERFORM REMEDIAL WORK D PLUG | AND ABANDON | REMEDIAL WORK [| ALTERING CASING |
| TEMPORARILY ABANDON | GE PLANS | COMMENCE DRILLING OPNS. |] PANDA |
| PULL OR ALTER CASING | PLE COMPL | CASING/CEMENT JOB |] |
| | | | |
| | | | |
| OTHER: | | OTHER: MIT | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover 6/30/-7/12/2010: MIRU. ND WH. NU BOPe. Unset pkr and POH scanning and laying down tubing. PU casing scraper and RIH. TIH to 4360', Set RBP and move pkr to 4331'. Tested. Unset pkr and test casing from 4360 to surface. Held pressure. Release and latch on RBP. RIH w/injection string. Set pkr at 4353'. Ran MIT. Good test. Chart attached. RDMO.

| Spud Date: | Rig Release Date: | |
|--|--|---------------------------------|
| I hereby certify that the information above is true and co | omplete to the best of my knowledge and belief. | |
| SIGNATURE | Sr. Regulatory Specialist TITLE Donna.J.Williams@ E-mail address: Conocophillips.com | 7/19/2010 PHONE:432-688-6943 |
| APPROVED BY: Conditions of Approval (if any). | TITLE JAH MAR | DATE 7-21-10 3.1- |

