

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88240
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED

JUL 20 2010

HOBBSCO

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 01440
1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW. ☒		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator SandRidge Exploration & Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 123 Robert S Kerr Ave, OKC OK 73102-6406		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County ☒		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4114 GR		9. OGRID Number <u>270265</u>
		10. Pool name or Wildcat Maljamar; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: CLEAN OUT & ACIDIZE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for work detail.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 07/16/10Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 21 2010

Conditions of Approval (if any):

P.m.

6/30/2010 00:00	7/1/2010 00:00	MIRU WSU. Hook up to tank. SIP 2200 psi. Secure well & SION.
7/1/2010 00:00	7/2/2010 00:00	AITP 2200 psi. Bled to tank. ND WH & NU BOP & catch pan. Rls packer. Start POH. Pulled 128 of 132 jts & packer hung. Work pkr & attempt to break safety jt. Broke safety jt. POH w/ tbg. Left Pkr Mandrel in hole. PU Bumper Sub & Safety jt on 3 DC's. Screw into pkr. Work pkr up & down. Packer came free. LD pkr & tools. PU bit on 6 DC's and RIH on 10 jts 2 7/8" WS. Secure Well & SION.
7/2/2010 00:00	7/3/2010 00:00	SITP: 750 psi, SICP: 750 psi // PU 4-3/4" bit & DC's and TIH on 2-7/8" workstring – tagged @ 4,121'. Drilled FeS 4,121 – 4,424'. Circulate hole clean. POH & lay down bit and collars. SDFN.
7/6/2010 00:00	7/7/2010 00:00	RU Petro Plex, acidized perms. 4226-4375 w/4000 gals. 15% Anti-sludge NEFE w/H2S scavenger & 1% mutual solvent with 600# rock salt as diversion. Spotted acid to within 2 bbls. Of pkr. Couldn't get pkr. To set @ 4120 or 4089'. Set it @ 4058'. 4 stages of 1000 gal acid plus rock salt diversion. ISIP = 2738 PSI. Max Press = 3265 PSI, Avg Press = 3000 PSI, Max Rate = 3.6 BPM, Avg Rate = 3 BPM, TLTR 165 bbls. 5 min SIP = 2582 PSI, 10 min SIP = 2439 PSI, 15 min SIP = 2325 PSI, 60 min SIP = 2000 PSI. Flowed 115 BW in 4 hrs. SION. TLTR 50 bbls.
7/7/2010 00:00	7/8/2010 00:00	SITP 900 PSI, Well flowed 151 bbls. in 11 hrs. SION
7/8/2010 00:00	7/9/2010 00:00	SITP 600 PSI. Well flowed 45 bbls. in 3 hrs. Released pkr. POH LD tbg. & pkr. RU testers, hydrotested 2 3/8" IPC tbg. BIH to 6000 PSI. PU 1 jt. from MGU Yard. RIH w/AD-1 pkr. on 132 jts. 2 3/8" IPC tbg. Set pkr. @ 4149'. RU pmp. trk. Press. annulus to 400 PSI, lost 20 PSI in 30 mins. ND catch pan, SION.
7/9/2010 00:00	7/10/2010 00:00	SITP & SICP 300 psi. RU trk & circ pkr fluid. Set pkr @ 4149'. ND BOP & NU WH. Prs annulus to 340 - lost 20 psi in 30 mins. Re prs. To 340 psi. Lost 10 psi then gained 20 psi in 30 mins. Bled off. Prs annulus to 340 psi - gained 50 psi in 30 mins. SI f/ Weekend.
7/12/2010 00:00	7/13/2010 00:00	SITP & SICP 900 psi. RU pmp trk. Pull addt'l 3 pts tension on pkr. Prs annulus to 360 psi. Lost 10 psi in 30 mins & 20 psi in 50 mins. RD trk. RD WSU. Left well SI WO NMOCD MIT Test.