Submit 1 Copy To Appropriate District Office	State of New M		Form C-103
District I	Energy, Minerals and Nat	ural Resources WELL AI	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION	20,025,22	-
1301 W. Grand Ave., Artesia, No. 2011 CONSERVATION DIVISION District III 220 South St. Francis Dr.		N DIVISION 5. Indicat	e Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			ATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NJUL 87505	20 2010		Oil & Gas Lease No.
SUNDRESCRIPTION WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		COD CUCH	Maljamar Unit Jumber 142
1. Type of Well: Oil Well X Gas Well , Other			/
2. Name of Operator		9. OGRII	O Number 270265
SandRidge Exploration & Production, LLC 3. Address of Operator		10 Pool	name or Wildcat MALJ; G-SA
123 Robert S Kerr Ave, OKC OK 73102-6406		10. 1007	maine of Wildeat Miles 3
4. Well Location			
Unit LetterJ :		S line and2546	_feet from theEline
Section 17 Township 17S Range 33E NMPM LEA County			
4206 GL			
			China (Spine Annual China)
12. Check	Appropriate Box to Indicate N	Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			IT REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	— — — — — — — — — — — — — — — — — — —		S. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:		OTHER: CLEAN OUT & AC	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or rec		C. For Multiple Completions: A	Attach wellbore diagram of
6-11-10 MI RU PU.			
6-14-10 RU hot oiler. P/70 bbls hot wtr w/paraffin chem dn annulus. RD. Pld rods & pmp. ND WH, NU BOP. Pld tbg. Tgd @ 4458'.			
6-15/18-10 Ran bits & DCs. Tgd @ 4460'. RU reverse unit. Drld & cut 4460-4495. POH w/shoe; found pieces of tbg & end of bull plug. 6-21-10 PU new shoe & 1 jt of WP. RIH w/DCs & jars. Cut 4492-4508. POH. Lost fish @ surface.			
6-22-10 RIH w/8 stds. Tgd @ 4437. Fell through & tagged again @ 4466'. Fell through & tagged @ 4510. POH w/overshot. No fish.			
Ran shoe & 2 jts WP, jars, & DCs on 2-7/8" tbg. Cut 4497-4514. POH w/shoe. Had metal pieces in it.			
6-23-10 PU & RIH w/mill, collar stabilizer & jars on 2-7/8" tbg. Milled metal 4499-4516. Circ hole clean. 6-24-10 Tstd tbg to 6000 psi BIH. Ran pkr. RU Rising Star. A/perfs 4151-4516 w/6000 gals 15% NEFE w/2350# RS in 6 stgs. Pkr @			
4049' first 3 stgs. Max press 1380 psi. Max inj rate 4 BPM. Flushed w/24 bbls. Max press 2090 psi, Avg Rate 4 BPM. Opened well &			
bled dn. Set pkr @ 3920'. Loaded o			
6-25-10 Swbd well.	CCI 22002 DD 1 - 2 DI 1 - D		5.6.5% DUE 1.1
6-28-10 Swbd 2 hrs. All load rec. F ND BOP. NU WH.	FL 2200 . RD swb unit. Pid pkr. K	TH W/BHA & 133 Jts 2-7/8" J-3	3 6.3# EUE prod tog, set @ 4318'.
6-29-10 Ran pmp & rods. Loaded to	bg w/6 bbls. Press to 500 psi w/pm	p – OK. FL plugged. Hot oiled	FL. RD PU. Returned to prod.
Spud Date:	Rig Release D	ate:	
I hereby certify that the information	above is true and complete to the b	est of my knowledge and belief.	
SIGNATURE CEVIL ST.	themy TITLE Rep	gulatory Manager	DATE 7/16/10
Type or print name Terri Stathem	.0	s: tdstathem@sdrge.com	PHONE: _405 429 5682
For State Use Only		_	FRONE403 429 3082
APPROVED BY:	TITLE PET!	POLEUM ENGINEER	DATE JUL 2 1 2010
Conditions of Approval (if any):	THEE_		DAID