

Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM  
87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

JUL 20 2010

HOBBSOCD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-39747
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State E 744 -15
8. Well Number 2
9. OGRID Number 240974
10. Pool name or Wildcat Corbin; Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line. Section <u>15</u> Township <u>T18S</u> Range <u>R33E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL : 3900'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER ☒ Perforating Record Information ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

-----Please See Attached -----

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. Patrick Darden TITLE: Senior Engineer DATE: 07/19/10

Type or print name D. Patrick Darden, P.E. E-mail address: \_\_\_\_\_ Telephone No. (432) 689-5200  
**For State Use Only**

APPROVED  
BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: JUL 21 2010  
Conditions of Approval (if any): \_\_\_\_\_

P.M.

## STATE E 744 15 #2

### Subsequent Sundry Notice for Completion of Well

#### Perforating Record Information:

- 6/29/10: MIRU PU to start completion.
- 7/01/10: Perforate Delaware fr/5,522'-5,526' & 5,560'-5,582' w/2 JSPF @ 120 degree phasing. Break down perforations w/2k gals 7-1/2% acid & BS.
- 7/07/10: Perforate Delaware fr/5,318'-5,354' w/2 JSPF @ 120 degree phasing. Break down perforations w/1.9k gals 7-1/2% acid & BS.
- 7/13/10: Perforate Delaware fr/5,100'-5,124' & 5,226'-5,236' w/2 JSPF @ 120 degree phasing. Break down perforations w/2k gals 7-1/2% acid & BS.
- 7/16/10: SD waiting on pumping equipment to fracture treat well.