

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED CONSERVATION DIVISION

1220 South St. Francis Dr.

JUL 21 2010 Santa Fe, NM 87505

HOBBSDOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-24364 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT ✓
4. Well Location Unit Letter H: 1405 feet from the NORTH line and 1230 feet from the EAST line Section 2 Township 18-S Range 34-E NMPM County LEA		8. Well Number 46 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3983'		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat VACUUM GRAYBURG S/A ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER REPAIR - MIT W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-06-10: MIRU. CIRC 100 BBLS 10# BRINE. FIRST 60 BBLS PKR FLUID WAS CLEAN.

7-07-10: WELL ON VAC. TIH W/GAUGE RING. TAG UP HARD @ 4438. TOP PERF @ 4319. RUN CALIPER LOG TO 4300. TIH W/MICROVERT LOG TO 4300.

7-08-10: SET PKR @ 1512. LOAD BACKSIDE & PRESSURE TEST TO SURF W/600 PSI. REL PKR. LEAVE PKR HANGING @ 4198. CIRC 115 BBLS PKR FLUID. SET PKR W/BTM OF PKR @ 4198. PRESS TEST CSG TO 50 PSI FOR 30 MINS. GOOD.

7-09-10: RUN MIT @ 550 PSI FOR 30 MINS. GOOD. CIRC PKR FLUID. SET PKR @ 4150. PRESS UP ON BACKSIDE & TEST TO 500 PSI. BLEED BACKSIDE TO 400 PSI. PMP 250 BBLS WTR DN TBG.

7-10-10: PRESS TEST TBG TO 2300 PSI. REL PKR. CIRC PKR FLUID. SET PKR @ 4070.

7-11-10: RAN CHART. TEST CSG TO 50 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Re-set pkr & is now 100' above the top perf. ~

Top perf: 4319'

Pkr depth: 4150'

Top of unitized interval: 3978'.

Paul Brown, Chevron Engineer, spoke with Paul Kautz on 7/16/10 & got verbal approval to pkr at this depth.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 7-20-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Gonzalez

TITLE

STAFF MGR

DATE 7-21-10

