

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM-16835

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

PO BOX 250
ARTESIA, NM 88211

3b Phone No. (include area code)

575-748-3371

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

1980' FNL & 1980' FWL, SEC 14, T20S, R35E

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No
Federal AG Com #1

9 API Well No
30-025-26620

10 Field and Pool or Exploratory Area
West Osudo Morrow

11 Country or Parish, State
Lea NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

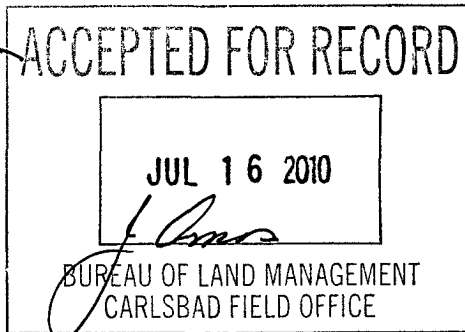
Location is ready for inspection after P&A.

* To set up onsite prior to reclamation

RECEIVED

JUL 21 2010

HOBBSOCD



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Ronnie Carre

Title Completions Foreman

Signature

Ronnie Carre

Date 06/22/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ELG 7-21-10

JUL 22 2010

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

JUL 21 2010

SUBMIT IN TRIPLICATE Other instructions on page 2

HOBBSOCD

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 16835
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615	7. Unit or CA Agreement Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 1980 FWL F 14 T20S R35E		8. Well Name and No. Federal AG Com #1
		9. API Well No. 30-025-26620
		10. Field and Pool, or Exploratory Area West Osudo Morrow
		11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PLUGGED & ABANDONED

4/2/10 - 5/25/10

1. MIRU Circulate wellbore w/10 ppg mud.
2. Spot 50 sx H plug @ 10850' Tag @ 10574'
3. Spot 60 sx H plug @ 9025' Tag @ 8807' (DV tool @ 9013')
4. Spot 41 sx H plug @ 8275' - 8090'
5. Spot 36 sx C plug @ 5902' - 5704'
6. Spot 50 sx C plug @ 5247' Tag @ 5195'
7. Spot 50 sx C plug @ 5195' - 4920'
8. Cut 7-5/8" casing at 4295' POOH and lay down 7-5/8" casing.
9. Spot 80 sx C plug @ 4145' Tag @ 4174'
10. Spot 60 sx plug @ 4174' - 4031'
11. Spot 60 sx C plug @ 3755' - 3602' (base of salt)
12. Spot 60 sx C plug 2467' 2324'
13. Spot 60 sx C plug @ 448' Tag @ 313'
14. Circulate 45 sx cmt from 112' to surface
15. Cut wellhead off and set dry hole marker.
16. 5/25/10-Plugged & Abandoned

Note: Mixed Steps
3-5 on conditions of
Approval

Well was plugged according to COA dated 3/4/10. Clarified w/Jim Amos in an email dated 6/11/10--Ronnie Slack

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name: Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

5/26/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FEDERAL AG COM 1		Field: WILDCAT WEST OSUDO MORROW	
Location: 1980' FNL & 1980' FWL, SEC 14-T20S-R35E		County: LEA	State: NM
Elevation: 3695' KB		Spud Date: 1/21/80	Compl Date: 7/21/80
API#: 30-025-26620	Prepared by: Ronnie Slack	Date: 5/26/10	Rev:

PLUGGED & ABANDONED
5/25/10

20" Hole
16", 65#, H40, @ 398'
Cmt'd w/500 sx

14-3/4"
10-3/4", 40.5# & 45.5#, 51#, K55, STC, @ 4,195'
Cmt'd w/3400 sx, to surf, circ 200 sx

Top of suspected 7-5/8" Csg collapse 5,255'
Bottom of bad csg unknown ???

Bad spot in 7-5/8" Csg. @ 5,257' has been swedged out to 3-3/4" I.D. (fell out @ 5,259' in one day) We spent two days unsuccessfully trying to swedge out to 4-3/4" (5,255' 5,257' made 2')

Cement amount above DV tool is unknown Temp log recorded cement @ 6,100' in 1980.

DV Tool @ 9,013'

2-3/8" tbg cut @ 10,868' Stuck @ 10,959'

Tbg punched @ 11,013' 8/2009

Tbg plug set @ 11,019' 8/2009

Top of 4-1/2" Liner @ 11,120'

9-1/2" Hole
7-5/8", 39#, S95, LTC, @ 11,617'
Cmt'd w/1175 sx. TOC @ 6100' (temp survey)

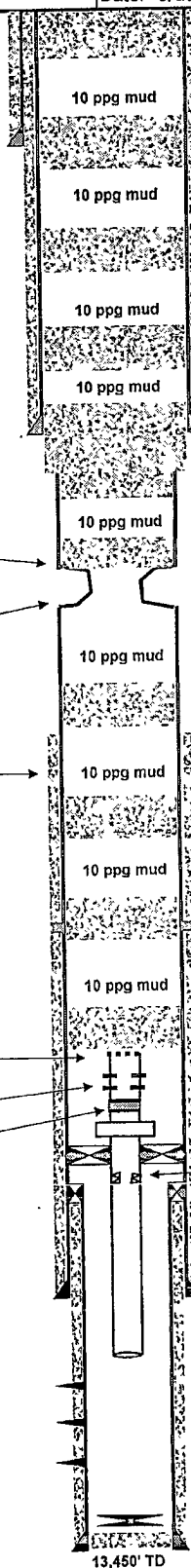
MORROW

13,007' 13,017'

13,119' 13,142' (13,007-13,142; 3000 gal 7.5% acid)

13,320' 13,330' (2000 gal 7.5% acid)

6-1/2" Hole
4-1/2", 15.1#, N80, LTC, @ 11,120' - 13,448'
Cmt'd w/400 sx



Circulate 45 sx cmt from 112' to surface (4/29/10)
Wellhead cut off and dry hole marker set (5/25/10)

Spot 60 sx C plug @ 448' Tag @ 313' (4/28/40)

Spot 60 sx C plug 2467' 2324' (4/27/10)
(top of salt)

Spot 60 sx C plug @ 3755' 3602' (4/27/10)
(base of salt)

1. Cut 7-5/8" casing at 4295' POOH w/casing (4/19/10)
2. Spot 80 sx C plug @ 4145' Tag @ 4174'
3. Spot 60 sx plug @ 4174' - 4031' No tag required.

Spot 50 sx C plug @ 5195' 4920' (4/19/10)

Spot 50 sx C plug @ 5247' Tag @ 5195' (4/19/10)

Spot 36 sx C plug @ 5902' 5704' (4/16/10)

Spot 41 sx H plug @ 8275' 8090' (4/16/10)

Spot 60 sx H plug @ 9025' Tag @ 8807' (4/16/10)

Spot 50 sx H plug @ 10850' Tag @ 10574' (4/15/10)

On/Off tool w/1.875 profile
Gulberson Uni VI Packer @ 11,055' (7/18/80)
Tbg stop @ 11,065' (11/14/08)

F profile nipple (1.81" id) @ 12,900'
EOT @ 12,932'

CIBP milled out @ 13,250' & pushed to 13,400' (7/14/80)

13,405' PBTD

13,450' TD