

Office

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 21 2010

HOBBSCO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Record Clean Up

WELL API NO. ✓

30 025 33084

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit ✓

8. Well Number 208 ✓

9. OGRID Number 270265 ✓

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

SandRidge Exploration & Production, LLC

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter M : 1175 feet from the S line and 175 feet from the W lineSection 20 Township 17S Range 33E NMPM LEA County ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4114 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: add pay ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for work detail.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 07/16/10Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: E. Obayashi TITLE Staff Mgr DATE 7-22-10

Conditions of Approval (if any):

T.M.

4-7-10 MIRU PU. Bled well dn. Pld rods & attempted to pull pmp.

4-8-10 Worked TAC, would not release. RU Gray WL. Ran FP to 3490'. Tbg stuck below 3430'. Cut tbg @ 3415'. RD WL. POH w/110 jts 2-7/8" tbg. Ran OS w/grapple, bmpr sub, jars & DCs on 2-7/8" tbg.

4-9-10 RIH & latched onto fish @ 3415. Jarred on & POH w/badly corroded tbg. RIH w/OS & tools. Latched onto fish @ 3848'. Jarred & POH w/tools & badly corroded tbg.

4-12-10 RIH w/OS & tools. Got on fish @ 3957 & worked free. POH w/63' 2-7/8" tbg. RBIH w/OS & tools.

4-13-10 RIH w/30 jts. Got on fish @ 4044'. 36' of play. Jarred on fish. RIH w/OS & jars. Got on fish @ 4044'. Came free. POH w/OS & 2-7/8" tbg. 34 jt. Had casing around collar. Tight place @ 4180'. LD tools.

4-15-10 RU Bo Monk. Tstd pkr & 2-7/8" tbg to 6000 psi. RIH w/pkr & 162 jts 2-7/8" tbg. Pkr @ 4006'. RD testers. RU Rising Star. A/perfs 4107-4465 w/6000 gals 15% NEFE w/1300# RS in 4 stages. Flushed w/31 bbls. Max press 2920 psi. AIR 5 BPM. F/166 bbls.

4-16-10 Swbd well. All load recovered.

4-19-10 Ran RBP & st @ 4000'. POH w/tbg. RU Gray WL. Perf 2 JSPF 3022-24, 3043-54, 3078-80, 3138-40, 3148-51, 3162-64, 3179-85, 3243-45, 3254-55, 3257-59, 3292-93, 3298-3300, 3321-28, 3346-49, 3353-67, 3388-95, 3443-47, 3501-04, 3509, 3524-28, 3537-39, 3587-3600 (236 holes). RD WL.

4-20-10 RU Bo Monk. Tstd tbg to 6000 psi. RD testers. Set RBP @ 3630, PKR @ 2905'. Ru Rising Star. A/perfs 3022-3600 w/5000 gals 15% NEFE w/1700# RS in 5 stgs. Max press 2060 psi, AIR 4.2 BPM. Open well & flowed 1 hr. RU SU. Swabbed.

4-21/23-10 Swbd well., Recovered load. Rel pkr. RIH & latched onto RBP. POH. LD pkr & RBP. Latched onto RBP @ 4000'. Released RBP. SD -wind.

4-26-10 POH & LD RBP. RIH w/prod tbg & BHA. ND BOP, NU WH. Ran pmp & rods.

4-27-10 Repl 40 - 3/4" rods due to pitting. PU new rods & RIH w/pmp & rods, replacing pitted ones. Hung well on, long stroked pmp, press tbg to 500 psi - OK. RDPU. Returned well to production.

