

October 13, 2009

Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 21 2010

HOBBSON

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

"Record Clean Up"

WELL API NO. ✓

30 025 33242

5. Indicate Type of Lease

STATE X FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit ✓

8. Well Number 242 ✓

9. OGRID Number 270265 ✓

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well ☐ Other ✓

2. Name of Operator

SandRidge Exploration & Production, LLC ✓

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter K : 1330 feet from the S line and 1330 feet from the W line ✓

Section 28 Township 17S Range 33E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4103 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK x ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for work detail.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 07/16/10

Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-22-10

Conditions of Approval (if any):

D.m.

4-14-10 MI RU PU. Pld pmp.

4-15-10 RIH w/pmp & rods. Hung well on. RU pmp trk. Loaded tbg w/16 bbls & press to 500 psi – OK. RD pmp trk. Long stroked.

4-16-10 Well not pmpg. Bled dn. Pld pmp & rods. Attmpt to tag btm: could not go down. Pld tbg. Scaled on outside.

4-19-10 PU & RIH w/bit, DCs & 2-7/8" WS. Tgd fill @ 4327'. C/O 4327-4675'. Pld DCs & bit.

4-20-10 RU testers. PU pkr & RBP on tbg & tstd WS to 6000 psi. Set RBP @ 4600'. Pld & LD pkr @ 4345'.

4-21-10 RIH w/5 jts, Pkr @ 4515'. RU Rising Star. Est circ. Sptd acid. A/perfs 4523-4576 w/3000 gals 15% NEFE. 4 BPM @ 2080 plsi. Max 2380 psi. Rel pkr & retr RBP. Reset @ 4377', pkr @ 4189'. A/perfs 4277-4321 w/3000 gals NEFE. 4 BPM @ 1660 psi. Max 1690 psi, max rate 4.2 BPM. RD Rising Star. Rel pkr & retr RBP. Reset RBP @ 4600, pkr @ 4189'. RU swab. Made 30 runs.

4-22-10 Made 41 swab runs. All load rec'd. FFL 3300'. RD swb ut. Rel pkr. Retr RBP. Pld pkr & RBP. RIH w/production BHA on tubing.

4-26-10 ND BOP & NU WH. Ran pmp & rods. Hung well on. Loaded tbg & press to 500 psi w/pmp – OK.

Tubing detail: 154 jts 2-7/8" 5.6# EUE set @ 4599'