

Office :

Energy, Minerals and Natural Resources

October 13, 2009

District I

1625 N French Dr., Hobbs, NM 88249

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 21 2010

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Record Clean Up

WELL API NO.

30 025 33723

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 281

9. OGRID Number 270265

10. Pool name or Wildcat

Maljamar;Grayburg-San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SandRidge Exploration &amp; Production, LLC

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter M : 330 feet from the S line and 1210 feet from the W lineSection 28 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4008 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for work detail.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 07/16/10Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-22-10

Conditions of Approval (if any).

PM

5-24-10 MI RU SU. Pld pmp & rods. ND WH, NU BOP. Pld tbg.

5-25-10 RIH w/bit on tbg. Tbg tally tag @ 4532'. Pld bit. RU WL to perf. Tgd @ 4520'. POH WL.

5-26-10 Ran bit, DCs & XO on 2-7/8" tbg. Tgd @ 4533'. Broke circ. Drld scale 4533-4564'. Tgd CICR. Circ hole clean. Pld DCs & bit.

5-27-10 RU Gray WL. Perf w/2 SPF 4273-4522 (126 holes). RD WL. RU testers. PU RBP & pkr. Tstd tbg to 6000 psi. Set RBP @ 4535', pkr @ 4413'. RU Petroplex. Sptd acid. A/perfs 4445-4522 in 3 stgs w/500# RS. Pmp dn 3<sup>rd</sup> stg. Rel pkr & latched onto RBP. Reset RBP @ 4413 & pkr @ 4170'. A/perfs 4273-4387 w/3000 gals 15% NEFE w/500# RS in 3 stgs. Max press 2500 psi, AIR 4 BPM. RD.

5-28-10 Rel & pld RBP. RIH & set pkr @ 4230'. RU swb unit. Made 26 runs.

6-1-10 Swbd well. Rec all load. FFL 3400'.

6-3-10 Bled well dn. Unseat pkr. RIH & latched onto RBP. Rel RBP. POH & LD tools. PU & RIH w/pmpg BHA on tubing. ND BOP, NU WH. Set TAC. Ran pmp & rods. RU & loaded tbg. Press to 500 psi – OK. RD WSU.

**Tubing record:** 149 jts 2-7/8" J-55 6.5# set @ 4511'