

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBSON RECEIVED

JUL 21 2010

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS HOBBSON

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 0315712

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
SandRidge E&P, LLC3a. Address
123 Robert S Kerr Ave
OKC OK 73102-64063b. Phone No. (include area code)
(405) 429-56824. Location of Well (Footage/Sec., T., R., M., or Survey Description)
UL H, Sec 15, T17S, R32E
2310' FNL, 660' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Maljamar Grayburg Unit # 779. API Well No.
30 025 0056210. Field and Pool or Exploratory Area
G-SA11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6-3-10 Not pumping. MIRU PU. Unseated pmp & POH. Shopped pump. Had scale on bottom. 100' of rods & pmp was stuck w/scale.
6-4-10 ND WH, NU BOP. Wrkd tbg. Could not move. Pmp trk tried to pmp soapy fr wtr dn annulus. Could not get fluids down. RD pmp trk.
6-7-10 RU Gray WL. Ran FP. Could not get below 230'. RIH w/paraffin knife & c/o tbg. RBIH w/FP. Tbg 80% stuck @ 3500 & free @ 3404'. RIH w/jet cutter. Cut tbg @ 2400'. POH w/cutter. RD WL. Pld 110 1/2 jts 2-3/8" tbg.
6-8-10 PU RIH w/OS, 3-1/2" DCs & jars on 2-3/8" tbg. Tgd fish @ 3411'. Jarred on fish. POH. Found tool had come off fish. RIH w/tools & latched onto fish @ 2407'. Jarred & drug up to 3372'. Jarred 2 hrs. Grapple off again. POH. SION.
6-9-10 PU & RIH w/shoe, WP, jars & DCs on 2-3/8" tbg. Topped out @ 3513'. POH. RIH w/OS on tbg. Caught fish @ 3386'. RU Gray WL. Ran FP. Collar stuck @ 3791'. But tbg @ 3775'. POH & RD WL. Pld tbg. Had 2 cut jts & 12 jts in overshot.
6-10-10 RIH w/shoe, WP, jars DCs on 2-3/8" tbg. Tgd @ 3790'. Washed over fish to 3925. Circ hole clean. POH w/tools. Tbg fish stuck in top bushing. LD 2 jts WP. Rn shoe, 2 jts WP, jars, DCs on tbg.
6-11-10 Tgd @ 4108'. Dry drld to 4140'. Pld wet string. Went dry. RBIH, tgd @ 4140. Bridged off. Dry drld to 4172'. Pld wet string. Plug was in sub above DCs instead of on bottom. No fish. RIH w/4-3/4" bit. Tgd @ 4117'. Drld to 4127'. Hit junk. Circ hole clean. POH LD tools.
6-14-10 RU Bo Monk testers. Tested tbg to 6000 psi. PU & RIH w/pkr & 2-3/8" tbg. Left pkr swinging @ 3636'. RD testers. RU Petro Plex. A/perfs 3740-4082 w/3000 15% NEFE w/1500# RS in 4 stages. Flushed w/25 bbls. ISIP 1600, 5-min SIP 1451 10-min SIP 1424, 15-min SIP 1404 psi. Flowed 80 bbls in 3 hrs. IFL @ 1000'. Made 8 swb runs in 2 hrs. FFL @ 1500'.
6-15-10 Swbd load. RD swb equipment. Rel & pull pkr. Ran 137 jts 2-3/8" J-55 4.5# EUE tbg, set @ 4097'. ND BOP. NU WH. Change over to rod equip. Ran plunger & rods. Hung well on. Loaded tbg w/ bbl & press to 500 psi w/pmp trk - OK. RD PU. Returned well to production.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Terri Stathem

Title Regulatory Manager

Signature

Terri Stathem

Date 7/1/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Office

ACCEPTED FOR RECORD

JUL 17 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)