Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIGED-HOBBS BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED	
OMB No 1004-0137	
Expires July 31, 2010	

Lease Serial No

LC - 069052

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such propose	als.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. West Dollarhide Queen Sand Unit		
1. Type of Well				- west Dollarnio	ie Queen Sand Unit
☑ Oil Well ☐ Gas V	Vell	<i>V</i>		8. Well Name and No.	WDQSU #87
2. Name of Operator Chaparral Ener	gy, L.L.C.		,	9. API Well No.	025-30084
3a. Address 701 Cedar Lake Blvd. Oklahoma City, OK 73114		3b. Phone No (include area code)		10. Field and Pool or E	Exploratory Area
		405-426-4397		Dollarhide Queen	
4. Location of Well (Footage, Sec., T.R.,M., or Survey Description)			11. Country or Parish, State		
Unit Letter G ⁻ 2450' FNL & 1350" FEL Sec 31-T24S-R38E				Lea County, New Mexico	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUI	RE OF NOTI	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize	Deepen	✓ Proc	duction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Rec	lamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Rece	omplete	Other
	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal	
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the following completion of the involvesting has been completed. Final	ally or recomplete horizontal work will be performed or proved operations. If the operation	lly, give subsurface locations an ovide the Bond No. on file with on results in a multiple complet	d measured a BLM/BIA. I ion or recomp	nd true vertical depths of Required subsequent repoletion in a new interval,	f all pertinent markers and zones orts must be filed within 30 days a Form 3160-4 must be filed once

In 2007 squeezed casing leak near surface Had leak in upper 150 of 8-5/8" & 5½" pipe. Dug down 8' and cutoff old wellhead and weld on new 5½" & 8-5/8" to surface. Then squeezed leaks just below new wellhead w/50 sx Class H. WOC & test well OK. After fixing leaks RIH/ & drilled out CIBP above Queen perfs, RIH/Retrieveable BP & test csg to perfs OK. Now to put well on production will RIH w/ 2-3/8" tbg & packer to 1800' and plumb well for production. Well will flow up tbg. Then as conditions warrant in the future will move in pumping unit. Anticipate production to be 2 BOPD & 75 BWPD.

RECEIVED

JUL 2 1 2010 HOBBSOCD



Signature History Spencery	Date 06/22/2010
// THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
Approved by	PETROLEUM ENVIRONT. Date JUL 2 2 2010
Conditions of approval, if any, are attached Approval of this notice does not warrant or co	rtify

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

determined that the site is ready for final inspection.)