Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTUL 2 1 2010

Budget Bureau No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. NM 23006

6. If Indian, Allottee or Tribe Name

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON MOSS SOCIO Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side,		7. If Unit or CA, Agreement, Name and/or No.
1. Type of Well X Oil Gas Well Other		
		8. Well Name and No.
2. Name of Operator		Lusk '31' Federal No. 3
Lynx Petroleum Consultants, Inc.		9. API Well No. 30-025-39593
3a. Address	3b. Phone No. (include area code)	
P.O. Box 1708, Hobbs, NM 88241	575-392-6950	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description	n)	Lusk North Bone Spring/Wolfcamp ~
1880' FSL & 2080' FEL, Section 31, T-18S, R-32E		11. County or Parish, State
		11. County of Landing State
	V	Lea, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	PE OF ACTION	
Acidize		duction (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing		elamation Well Integrity
X Subsequent Report Casing Repair	New Construction Rec	complete X Other SPUD &
Final Abandonment Notice Change Plans		proprarily Abandon SET CASING
Convert to Injection		•
		ter Disposal
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)		
 Spud well @ 10:00 p.m. 6/26/10. Drilled 17 ½" hole to 1072'. Ran 1072' 13 3/8", 54.5#/ft. J-55 ST&C csg. Cemented w/650 sx Class C + 3% BWOW Sa by 300 sx Class C + 2% CaCl2. Circulated 25 WOC 24 hrs. NU BOP. Test BOP and csg. to 600 psi OK. 	54 sx to surface. Bumped plug (a LCM-1 + 4% BWOC gel followed 2)/1856 psj. Held OK. Party BOP test documents
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title	
Debbie McKelvey AGENT		
Signature William Make	Date 7/1/2010	ACCEPTED FOR DECORE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FUR RECORD		
Approved by		
PETROLEUM ENGASTA JUL 1 7 2010		
holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ctitious or fraudulent statements or representations as to any matter within its juris-	r any person knowingly and willfully wake to sdiction 2 2 20	BUREAU OF LAND MANAGEMENT any departmental aggregation of the Library and false,