Form 3160-5 (August 2007)

(Instructions on page 2)

# RECEIVED UNITED STATES DEPARTMENT OF THE INTERIOR

JUL 19 2010

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

В	BUREAU OF LAND MAI	NAGEMENT	5. Lease Serial N	lo.	
SUNDRY NOTICES AND REPORTS ON WELLS BSOCD				LC 069052 6. If Indian, Allottee or Tribe Name	
Do not use th	is form for proposals	to drill or to re-enter a	6. If Indian, Allo	ttee or Tribe Name	
	II. Use Form 3160-3 (A				
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1 Type of Well			W. Dollarhide Queen Sand Unit		
Oıl Well Gas Well Other		Injector	18 Well Name and West Dollar	8, Well Name and No. West Dollarhide Queen Sand Unit #33	
2. Name of Operator  Chaparria Energi	v110/		9. API Well No	30-025-12285	
3a. Address 701 Cedar lake Blvd. 3b. Phone 1		3b. Phone No. (include area of	code) 10. Field and Poo	10. Field and Pool or Exploratory Area	
Oklahoma City, OK 73114 405-47		405-478-8770		de Queen 🗸	
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)			11. Country or Pa		
1750 FNL & 2310 FWL (SENW) "F" Sec 31-T2		c 31-T24S-R38E	S-R38E ✓ Lea County, New Mexico ✓		
12 CI	HECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR (	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resum	e) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	OtherTubing	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Repair	
				work and approximate duration thereof. If	
MIRU Workover UPOOH w/ 112 jts re-use. TIH testing going in hole. ND Set pkr w/16 pts to	y for final inspection.) Jnit. SITP 300#, SIC 2-3/8" IPC tubing, S g tubing to 5000# w BOP & set pkr in te	CP 200#. Blow well SN & AD-1 tension p //AD-1 pkr, SN, & 1 ension w/14 pts. NU @ 3513'. No new p	down. ND WH. Rele okr. SDON. Send pk 12 jts IPC tbg. Repla WH. Release pkr & erfs were added. W	ease packer, & NU BOP.  Kr to be redressed for aced blown jts while circ 60 Bbl pkr fluid.  ell-is-now-ready-for	
14. I hereby certify that the foregoing	is true and correct. Name (Printed	d/Typed)			
David P. Spencer		Title <b>N</b>	lanager of Regulato	ry Affairs	
Signature 4/01/	Spences	Date	July 14, 2010		
Signature	Mario J				
	// THIS SPACE	FOR FEDERAL OR ST			
Approved by	610	7.27-10	ANY BURNETAFF MADERA	JUL 2 2 2010	
Conditions of approval, if any, are attacthat the applicant holds legal or equitable entitle the applicant to conduct operation.	le title to those rights in the subject ns thereon.	t lease which would Office		Date	
Title 18 U.S C Section 1001 and Title a fictitious or fraudulent statements or re			and willfully to make to any departi	ment or agency of the United States any false,	

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as its required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### **NOTICES**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



July 14, 2010

Bureau of Land Management Roswell Field Office 2909 W. Second St. Roswell, MM 88201

RECEIVED

JUL 19 2010

**HOBBSOCD** 

Re:

Sundry Notice Form 3160-5

Lease Name: West Dollarhide Queen Sand Unit

Well No.:

33

Location:

Sec 31-T24S-R38E

Lea County, New Mexico

## Dear BLM Personnel:

Enclosed in quadrulicate is the Sundry to begin to bring the referenced well back into Injection This well has been TA'd for some time and Chaparral Energy, L.L.C. feels that it is best to try to restore injection within the Unit.

2 49

When the work is finished we will follow with a final notice. If you need more data or have any questions contact us at the address listed.

Sincerely,

Chaparral Energy, L.L.C.

David P. Spencer

Manager of Regulatory Affairs Direct Number: (405) 426-4397 Direct Fax: (405) 425-8897

E-Mail: david.spencer@chaparralenergy.com

Enclosures – Sundry Form 3160-5

New Mexico Oil Conservation Division, District 1, Hobbs, New Mexico 1 cc: