

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

JUL 16 2010
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30196
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injector</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chaparral Energy, L.L.C.		6. State Oil & Gas Lease No. B-9519
3. Address of Operator 701 Cedar Lake Blvd., Oklahoma City, OK 73114		7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>North</u> line and <u>380</u> feet from <u>West</u> line Section <u>29</u> Township <u>24S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u>Lea</u>		8. Well Number 108
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3189.6 KB		9. OGRID Number 4115
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Dollarhide Queen Sand
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WSU. ND WH & NU BOP. Released packer & POOH w/ tbg & pkr. RIH w/ 4 3/4" bit, 3 1/2" DC's & WS to fill @ 3605'. Drill and wash past CIBP & on to 3951'. Circulated hole clean. POOH w/bit & WS. RIH w/ new 2-3/8" IPC tbg & AD-1 pkr. Set pkr @ 3604' after circulating 2% KCl pkr fluid. Set in Tension. Test annulus to 500 psi for 30 min. RDMO all equipment. Wait on NMOCD to witness final test before starting injection.

Will notify

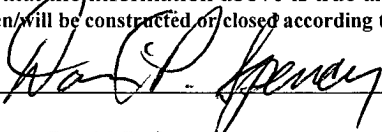
Per ds

Note: Set Pkr. Less Than 100' Above Pkts.

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE


TITLE Manager of Regulatory Affairs DATE 06/29/2010Type or print name David P. Spencer

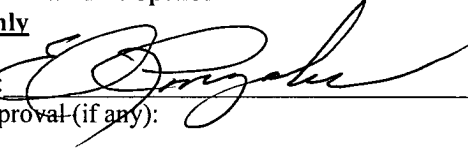
E-mail address:

Telephone No. 405-426-4397

For State Use Only

david.spencer@chaparralenergy.com

APPROVED BY:



TITLE

STAFF NGR

DATE 7-22-10

Conditions of Approval (if any):

7-M