

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 19 2010

HOBBSOCD

WELL API NO. 30-025-30231
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well Number 113
9. OGRID Number 004115
10. Pool name or Wildcat Dollarhide Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Chaparral Energy, I.L.C.	
3. Address of Operator 701 Cedar Lake Blvd. Oklahoma City, OK 73114	
4. Well Location Unit Letter C : 330 feet from the North line and 2360 feet from the West line Section 31 Township 24S Range 38E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repair Hole In Tubing - MURU Service Unit. SICP 520 psig. Released pressure & ND WH. Release Packer & NU BOP. POOH w/ 110 jt IPC 2-3/8" tubing, SN & AD-1 Packer. Found hole in 103rd jt. Send packer to be re-dressed for service & SDON. Blew down pressure, RIH while testing 110 jts IPC tubing, SN, & new AD-1 tension packer. Pump 90 Bbl packer fluid into annulus. Set packer w/14 pts tension @ 3494'. ND BOP & NU WH. Reset Pkr at same spot. No new perforation were added. Well now ready witnessed MIT. Will notify OCD 24 hr before MIT.

Per DS

Note - Set pkr 100' or less above Perfs -

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 7/14/2010

Type or print name David P. Spencer

E-mail address: david.spencer@chaparralenergy.com No. 405-426-4397

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 7-22-10
Conditions of Approval (if any):