

RECEIVED

JUL 22 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

"Record Clean-up"

WELL API NO.

30 025 01538

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 100

9. OGRID Number 270265

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Inj

2. Name of Operator

SandRidge Exploration & Production, LLC

3. Address of Operator

123 Robert S Kerr Ave, OKC OK 73102-6406

4. Well Location

Unit Letter O : 330 feet from the S line and 2310 feet from the E lineSection 28 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4184 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: tubing repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FOLLOWING WORK DONE IN DECEMBER, 2009, BY PREVIOUS OPERATOR:

12/10/09 MI RU PU. ND WH. Rel pkr. NU BOP. Pld 2-3/8 tbg. LD pkr. Ran 4-1/2" pkr. RU tbg tester. Found 1 jt w/hole & replaced. 2 jts crimped, tools would not go through. RD testers.

12/11/09 RU pmp trk. Set pkr. Press 500 psi - did not hold. PUH 4'. Set pkr. Press 500 psi - lost 50 psi in 20 min. Rel pkr. Went dn 4', set pkr @ 4075'. Pld 15 jts. Flange WH. Press 500 psi 30 min - OK. RD pmp trk. RD PU.

12/14/09 MI pmp trk. NMOCD on location. Press to 500 psi 30 min - OK. Chart on file. Open well to start injection. Inj 14 BPD @ 2150 psi.

Tubing detail: 131 jts. 2-3/8" IPC J-55 4.7# set @ 4075'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Mathem TITLE Regulatory Manager DATE 7/20/10Type or print name Terri Stathem E-mail address: tdstathem@sdrge.com PHONE: 405 429 5682

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-22-10

Conditions of Approval (if any):

R