

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

JUL 22 2010

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35365
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: E.C. Hill C
8. Well Number 3
9. OGRID Number 16696
10. Pool name or Wildcat Teague Simpson

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name: E.C. Hill C
2. Name of Operator OXY USA Inc.	8. Well Number 3
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696
4. Well Location Unit Letter <u>L</u> ; <u>1950</u> feet from the <u>south</u> line and <u>990</u> feet from the <u>west</u> line Section <u>27</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Teague Simpson
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3290' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completion or recompletion.

TD-9580' PBTD-9552' Perfs-9404-9426'

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

OXY USA Inc requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion in the Devonian formation.

1. POOH w/ prod equipment, RIH & set CIBP @ +/- 9354' M&P 25sx cmt
1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/22/10

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

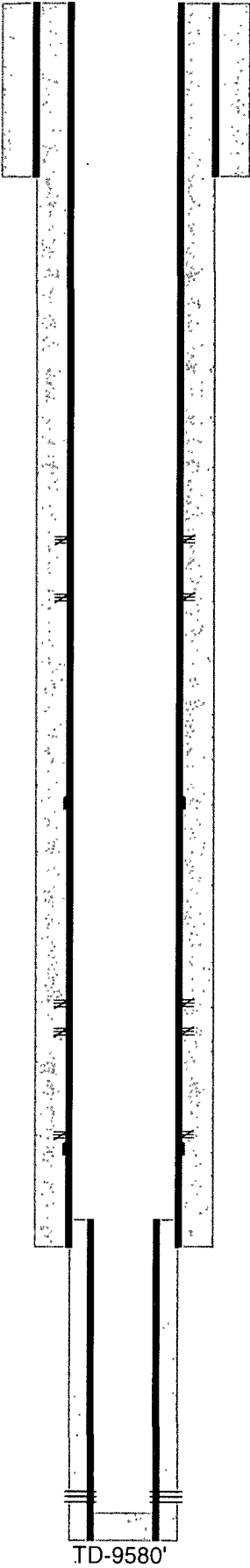
For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 7-22-10

Conditions of Approval, if any:

CEH

OXY USA Inc.
E.C. Hill C #3
API No. 30-025-35365



17-1/2" hole @ 1110'
13-3/8" csg @ 1110'
w/ 1200sx-TOC-Surf-Circ

Cmt Sqz Perfs @ 3350,3800,6400,6500,7300'

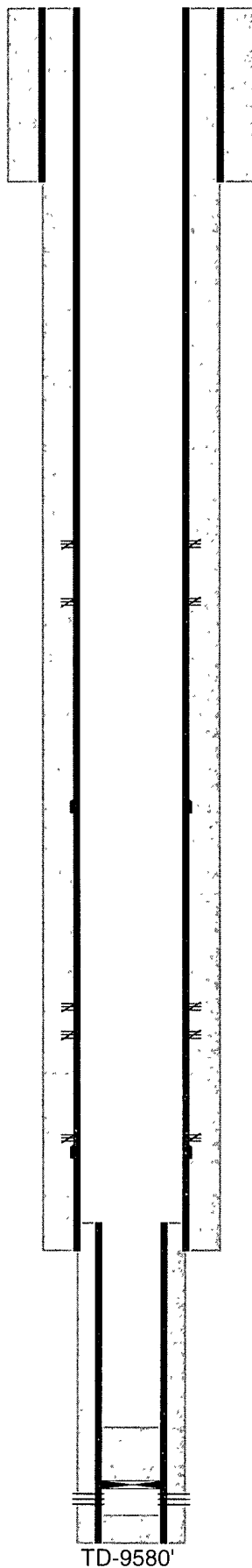
8-1/2" hole @ 7750'
7" csg @ 7750'
DVT @ 7322' - 5002'
1st w/ 175sx
2nd w/ 700sx
3rd w/ 3000sx

6-1/4" hole @ 9580'
5" liner @ 7552-9575'
w/ 600sx-TOC-7552'-Sqz

Perfs @ 9404-9426'

TD-9580'

OXY USA Inc. - Proposed
E.C. Hill C #3
API No. 30-025-35365



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13-3/8" csg @ 1110'
w/ 1200sx-TOC-Surf-Circ

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Perfs @ 9404-9426'

TD-9580'