N.M. Oil Cons. Division 1625 N. French Dr. Hobbs, NM 88240

Form 3160-5 (August 1999) (1 original, 5 coples)	Do not use abandoned	DEPARTMENT BUREAU OF LA DRY NOTICES A this form for pro well. Use Form 3	AND MAN ND REPO pposals to 3160-3 (Al	INTERIOR AGEMENT PRTS ON WELLS o drill or to re-en PD) for such pro	ter an posals.	5 Lease Ser NM 244	90	04-0135 ber 30, 2000	-
S	UBMIT IN TRI	PLICATE - Other	instructio	ns on reverse s	de	-			
1. Type of well						7 If Unit or C	A/Agreement,	Name and/or No.	
X Oil Well 2. Name of Opera	Gas Well	Other		·				th Unit	
EOG Resources, In						8 Well Name		th Unit No	0.01
3a. Address		•	-	le area code)		9 API Well N	0.	TH DUTE NO	*80T
P.O. Box 2267, Mid		(915)686-3 T.,R.,M., or Survey D					-32651	·	
		0'FWL Sec.			4-E	10 Field and F	'ool, or Explora	atory e Spring	
		0' FEL Sec				11 County or	Parish, State	e bering	
		· · · · · · · · · · · · · · · · · · ·		23 0, 10		Lea Co	. NM		
TYPE OF SUBMISS		ORT, OR OTHER DAT E OF ACTION	A						
TIPE OF SUBMISS	304 117	Acidize		Deepen	Dwg	duction (Start/Resur			
Notice of Inter	ent	Alter Casing		Fracture Treat		duction (Start/Hesur lamation		iter Shut-Off	
		Casing Repair		New Construction	7	omplete	400.00	ell Integrity ner_Drill Ho:	r-
Subsequent F	Report	Change Plans		Plug and Abandon		porarily Abandon	-	1 laterAL	-
Final Abandor	nment Notice	Convert to Inject	ction 🔲	Plug Back		er Disposal			_
elemined that the EOG Res sidetra isolate whipsto attache the lat date is	este is ready for fina sources, ack, and ed with a ock will ed dirlli	Inc. propodrill a ho CIBP, 50' be set± 11 ng program tion. Esti	ses to rizona above ,893'	ore-enter al lateral existing Well will sh water a	the Si • Exist perform be si nd pos	ubject pr sting per rations a idetracke lymer wil	oducing foratio t ±12,2 d and d 1 be us stimate TO ROVAL	wellbore, ns will be 25. A rilled per ed to dril d End	the
14. I hereby certify th	nat the foregoing is	true and correct						142	= 12
Name (Printed/Ty	/ped)				1		Agent 2		\28 \29 \
Mika	Francis	•			7:41.		Same Same		(V)
	Transis				Title		Agent \	<u>~</u>	- ్లక్స్
Signature	nike 1	7 Aance's	, ·		Date	1/29/	2004	4534865	·>>/
FEDERAL OR STATE	OFFICE/USE-	OV-D							2
Approved by		MANUA A	00					- 1994-1-1.	=
Approved by /C	OFIG SGD	DAVIDE GL/	otice does no	ot warrant or		Title	Date		_
certify that the applica which would entitle the	ant hold s lega l or e e applicant to cond	puitable lifte to those ri luct thereon.	ghts in the s	ubject leaase		Office			
Title 18 U.S.C. Section 10	001 and Title 43 U.S	C. Section 1212, make it	a crime for an	y person knowingly and	willfully to ma	ake to any department	or agency of the l	United	:
States any false, figititious	s or fraudulent staten	ents or representations a	\$ to any matte	er within its jurisdiction.					<u>.</u>

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico

Form C-102 Revised August 15, 2000

<u>DISTRICT II</u> 1301 W. Grand Avenue, Artesia, NM 88210 Energy, Minerals, and Natural Resources Department

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name	
30-25-32651	51020	Red Hills Bone Spring	
⁴ Property Code		6 Well Number	
26406	RED H	801	
7OGRID No.		8 Operator Name	Elevation
7377	EOG :	resources, inc.	3339'

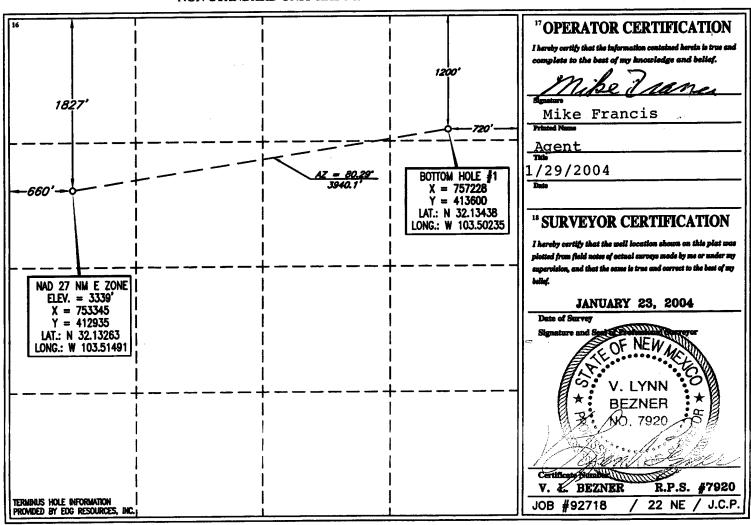
¹⁰ Surface Location

UL	or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	E	18	25 SOUTH	34 EAST, N.M.P.M.		1827'	NORTH	660'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section 18	Township 25 SOUTH	Range 34 EAST, N.M.P.M.	1	Feet from the 1200'	North/South line NORTH	Feet from the 720'	East/West line EAST	County LEA
12 Dedicated Acres 13 Joint or Infili		¹⁴ Consolidation Code	¹⁵ Order N	0.	-				
80	İ	,							

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



eog resources inc Planning Report

Company: EOG Resources Date: 1/29/2004 Time: 08:51:14 Pages 1
Field: Red Hills

Map System: US State Plane Coordinate System 1927

Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level Map Zone: Coordinate System: Geomagnetic Model: New Mexico, Eastern Zone

Site Centre igrf2000

Site: RHNU # 801

Site Position: From: Map Position Uncertainty:

Ground Level:

0.00 ft 3339.00 ft

Northing: 412935.00 ft Easting: 753345.00 ft

Latitude: Longitude: North Reference: 32 7 57.465 N 103 30 53.673 W

North Reference: Grid Grid Convergence: 0.44 deg

Well: RHNU # 801 Slot Name:

Well Position: +N/-S 0.00 ft Northing: 412935.00 ft Latitude: 32 7 57.465 N 0.00 ft 753345.00 ft +E/-W Easting: Longitude: 103 30 53.673 W **Position Uncertainty:** 0.00 ft

Wellpath: Lateral Sidetrack **Drilled From:** Surface 0.00 ft Tie-on Depth: **Current Datum:** SITE Height 3357.00 ft **Above System Datum:** Mean Sea Level 8.59 deg Magnetic Data: 1/29/2004 Declination: Field Strength: 49470 nT 60.37 deg Mag Dip Angle: Vertical Section: Depth From (TVD) +N/-S +E/-W Direction ft ft ft deg 12275.00 0.00 0.00 80.28

Plan: Plan #1 Date Composed: 1/29/2004 Version: 1

Principal: Yes Tied-to: From Surface

Plan Section Information

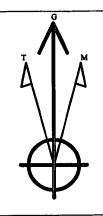
fi deg deg ft	+N/-S. +E/-W ft fi	DLS Build deg/100ft deg/100f		TFO Target t deg	and the property of
0.00 0.00 0.00 0.00 11893.03 0.00 0.00 11893.03 12493.03 90.00 80.28 12275.00 16050.59 90.00 80.28 12275.00	0.00 0.00 0.00 0.00 64.48 376.49 665.00 3883.00	0.00 0.00 0.00 0.00 15.00 15.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 BHL	

Targets

Name Description Dip. Dir.	TVD !	+N/-S fi	+E/-W:	Northing	- Eastine	< Deg !	Latitude —> Min Sec	< Lō Deg Mi	ngitutie:> n Sec
BHL	12275.00	665.00	3883.00	413600.00	757228.00	32	8 3.751 N	103 30	8.460 W



Field: Red Hills
Site: RHNU # 801
Well: RHNU # 801
Wellpath: Lateral Sidetrack
Plan: Plan #1



Azimuths to Grid North True North: -0.44° Magnetic North: 8.15°

Magnetic Field Strength: 49470nT Dip Angle: 60.37° Date: 1/29/2004 Model: igrt2000

