Office	e of New Mexico	Form C-103 October 13, 2009
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 1200 S. M. French Dr. Hobbs, NM 88240 1200 S.		WELL API NO. 30 025 32925
1301 W. Grand Ave , Artesia, NT8821	ERVATION DIVISION	5. Indicate Type of Lease
1000 D.o Droggo Dd. Agton NIARM100 0 2011	outh St. Francis Dr.	STATE X FEE
1220 S St Francis Dr., Santa Fe, NADOSOCO		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Caprock Maljamar Unit
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 149
2. Name of Operator /		9. OGRID Number 270265
SandRidge Exploration & Production, LLC		10 P 1 WILL COA
3. Address of Operator 123 Robert S Kerr Ave, OKC OK 73102-6406		10. Pool name or Wildcat G-SA
4. Well Location		maljamar
Unit Letter K : 1339 feet from the S line and 2685 feet from the W line		
Section 18 Township 17S Range 33E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4223 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	_	ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMF	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: C/C	& acidize x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion. 7-2-10 MI RU. A/perfs 4203-4459 w/2000 gal 15% NEFE w/1200# RS in 4 stages. Flushed w/32 bbls. F/50 bbls in 1 hr. Swbd 7 hrs.		
All load recovered. FFL 3800'.		
7-6-10 Swbd well. RD swb equip. POH w/pkr.		
7-7-10 RU WL. Perf 2 SPF 3635-3659 (49 holes). RD. RU testers & tstd 2-7/8" tbg to 6000 psi. RIH w/pkr on 2-7/8" tbg. Set RBP @		
3800; pkr left @ 3638'. 7-8-10 RU Rising Star. A/perfs 3635-3659 w/2000 gals 15% NEFE w/1000# RS in 4 stgs. Flushed w/24 bbls. Swbd well.		
7-9-10 Swbd well. All load recovered.		
7-12-10 Swbd well. FFL 31100'. RD swb equipment. Pld pkr & RBP. Reset RBP @ 4148'. POH w/tbg. Ran in hole w/139 jts 2-7/8" J-55		
6.5# EUE prod tbg & set @ 4148'. ND BOP. NU WH. 7-13-10 Ran pmp & rods. Poured 5 gals corrosion inhibitor dn tbg. Hung well on. Loaded tbg w/5 bbls & press to 500 psi- OK. RD PU.		
7-15-16 Kall pling & load. Foured 5 gain corresion inflicted all tog. Haing well our 2000 to grow to the per contract of		
	·	
Spud Date:	Rig Release Date:	
Spud Bute.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE (Serri Stathems-	minute p. 14. 34	DATE #/4/2010
SIGNATURE STATEMENT	TITLERegulatory Manager	DATE7/14/2010
Type or print name _Terri Stathem	E-mail address:tdstathem@sc	
For State Use Only	PETONI CIMO	JUL 2 3 2010
APPROVED BY: Conditions of Approval (if any):	TITLE PETROLEUM ENGINE	DATE
Conditions of Approvating ally):		