

RECEIVED

MAY 19 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-24373
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hinton
8. Well Number	12
9. OGRID Number	012024
10. Pool name or Wildcat	Blinebry, Tubb, BDAS DHC - HOB - 0365
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3339' GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

4. Well Location

Unit Letter K : 2310 feet from the South line and 2310 feet from the West line
Section 12 Township 22S Range 37E NMPM Lea County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3339' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: DHC - HOB - 0365 Blinebry, Tubb, BDAS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/28/10 MIRU. POOH w/ prod equipment

4/29/10 GIH w/ retrieving head and pull RBP @ 5906' (Tubb). Acidize interval 5931-6166' to clean csg perfs w/ 1500 gal 15% HCl

4/30/10 GIH w/ retrieving head and pull RBP @ 6220' (Drinkard).

5/1/10 Acidize interval 6288-7012' w/1500 gal 15% HCl. Swab back acid.

5/3/10 Test Model D pkr and blanking plug @ 7150' @ 1500# for 30 min. No leak off. Sqz scale inhibitor into Tubb/Drinkard perfs.

5/4/10 Return to production and test. Well is now DHC Blinebry, Tubb and BDAS w/ DHC- HOB - 0365

5/16/10 Test: 18 bopd; 33 bwpd; 180 mcfpd

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE 05/18/10

Type or print name

Carolyn Doran Haynes

E-mail address:

cdoranhaynes@jhhc.org

PHONE: 432-684-6631

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUL 26 2010

Conditions of Approval (if any):