

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

MAY 19 2010

HOBBSDO

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-24373
2. Type of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER DHC - HOB - 0365 Blinebry, Tubb, BDAS

8 Name of Operator

John H. Hendrix Corporation

10 Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

5. Lease Name or Unit Agreement Name  
Hinton

6. Well Number:

12

9. OGRID

012024

11. Pool name or Wildcat

Tubb Oil & Gas (60240)

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | K        | 12      | 22S      | 37E   |     | 2310          | S        | 2310          | W        | Lea    |
| BH:          |          |         |          |       |     |               |          |               |          |        |

13. Date Spudded

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)  
05/05/10

17. Elevations (DF and RKB,  
RT, GR, etc.) 3339' GL

18. Total Measured Depth of Well  
7350'

19. Plug Back Measured Depth  
7150'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22 Producing Interval(s), of this completion - Top, Bottom, Name

5931-6166' Tubb Oil & Gas

### 23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| NC          |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

24.

### LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

25. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 3/8" | 7052"     |            |
|        |           |            |
|        |           |            |

26 Perforation record (interval, size, and number)

NC

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 5931-6166'     | 1500 gal 15% nefe HCl         |

28.

### PRODUCTION

|                       |                     |  |                        |           |  |                                      |                 |
|-----------------------|---------------------|--|------------------------|-----------|--|--------------------------------------|-----------------|
| Date First Production |                     | Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) |                        |           | Well Status ( <i>Prod or Shut-in</i> ) |                                      |                 |
| 05/05/10              |                     | Pumping 2" x 1 1/4" x 16'  |                        |           | Prod                                   |                                      |                 |
| Date of Test          | Hours Tested        | Choke Size   | Prod'n For Test Period | Oil - Bbl | Gas - MCF                              | Water - Bbl.                         | Gas - Oil Ratio |
| 05/16/10              | 24                  |  | 24 hr                  | 6/18      | 72/180                                 | 11/33                                |                 |
| Flow Tubing Press.    | Casing Pressure 25# | Calculated 24-Hour Rate  | Oil - Bbl              | Gas - MCF | Water - Bbl.                           | Oil Gravity - API - ( <i>Corr.</i> ) |                 |
|                       |                     |  |                        |           |  |                                      |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30 Test Witnessed By  
Todd Cox

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

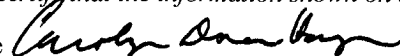
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

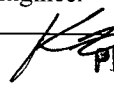
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature   
E-mail Address cdoranhaynes@jhhc.org

Printed Name Carolyn Doran Haynes Title Engineer

Date 05/18/10

  
PETROLEUM ENGINEER  
JUL 26 2010