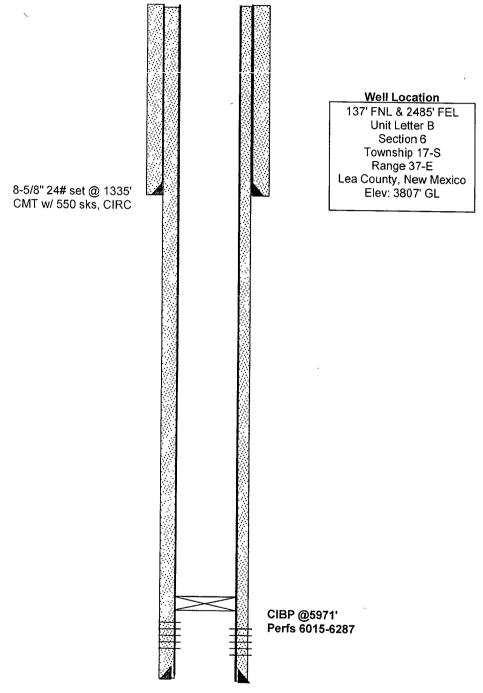
Submit 3 Copies To Appropriate District Office District I  Energy, Minerals and Nature	
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W Grand Ave , Artesia, NM 88210 OIL CONSERVATION	1.5 Indicate Type of Lease 1
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Fran South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	CIS Dr. STATE FEE 7
District IV Santa Fe, NM 87505  6. State Oil & Gas Lease No. 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS)  1. Type of Well:	8. Well Number
Oil Well Gas Well Other Injection	135
Name of Operator     Chevron Midcontinent, L.P.	9. OGRID Number 241333
3. Address of Operator 15 Smith Rd., Midland, TX 79705	10. Pool name or Wildcat Lovington Paddock
4. Well Location	
Unit Letter B: 137 feet from the North line and 2485 feet from the East line	
Section 6 Township 17-S Range 37-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)	
Pit Location: UL B Sect 6 Twp 17S Rng 37E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'  Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng;	
137 feet from the North line and 2485 feet from the East line (Steel Tank)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING   MULTIPLE   COMPLETION	CASING TEST AND CEMENT JOB
OTHER:	OTHER.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
<ol> <li>Notify OCD 24 hrs prior to MI and RU.</li> <li>Spot 25sx cement plug from 2100'-1900'. (T-Salt)</li> <li>Tag CIBP at +5971' and spot 25sx cement plug from 5971'-5771' (Paddock). 7. Perf and sqz. 50sx cement plug from</li> </ol>	
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL. 1435'-1235'. (shoe) WOC&TAG.	
4. Spot 25sx cement plug from 4700'-4500'.(San Andres) 8.Perf and sqz.100sx cement plug from 400'-surface. (WB/surf.) 5. Spot 30sx cement plug from 3150'-2900'. (Yates/B-Salt) 9. Install dryhole marker.	
	•
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE U. Ju Kond TITLE	Agent for Chevron USA, Inc. DATE 7-23-2010
Type or print name M. Lee Roark E-mail ad	dress: Telephone No. 432-561-8600
(This space for State use)	
APPPROVED BY TITLE	STAGE MGR DATE 7-26-10
Conditions of approval, If-any: THE OIL CONSERVATION DIVISION MUST	
BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.	

## LPU #135 API No. 30-025-31569



5-1/2" 15.5# CSG - set @ 6460' CMT w/ 1400 sks (Circ)

TD = 6460'

