

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
JUL 23 2010FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC029519A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD2. Name of Operator  
Olsen Energy, Inc.3a. Address  
3512 Paesanos Parkway, Suite 102  
San Antonio, Texas 782313b. Phone No. (include area code)  
(210)496-2466

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
BV Lynch A Fed #29. API Well No.  
30-025-0249410. Field and Pool or Exploratory Area  
Lynch (Yates, Seven Rivers) SWD

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

T20S-R34E, Sec 34, 660 FSL &amp; 660 FEL, Lea County, NM

11. Country or Parish, State  
Lea

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per Written Order#1004PS12W the following was completed on the subject well:

1. Old concrete base was broken up and removed.
2. Unused equipment (tubing, connctions, & trash) within 300 feet of well were removed.
3. Mechanical Integrity Test was run on May 20, 2010. Test was witnessed by Paul R. Schwartz. Chart is attached.

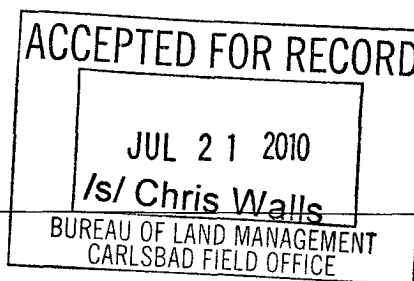
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Homer R. Olsen

Title President

Signature

Date 06/18/2010



## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

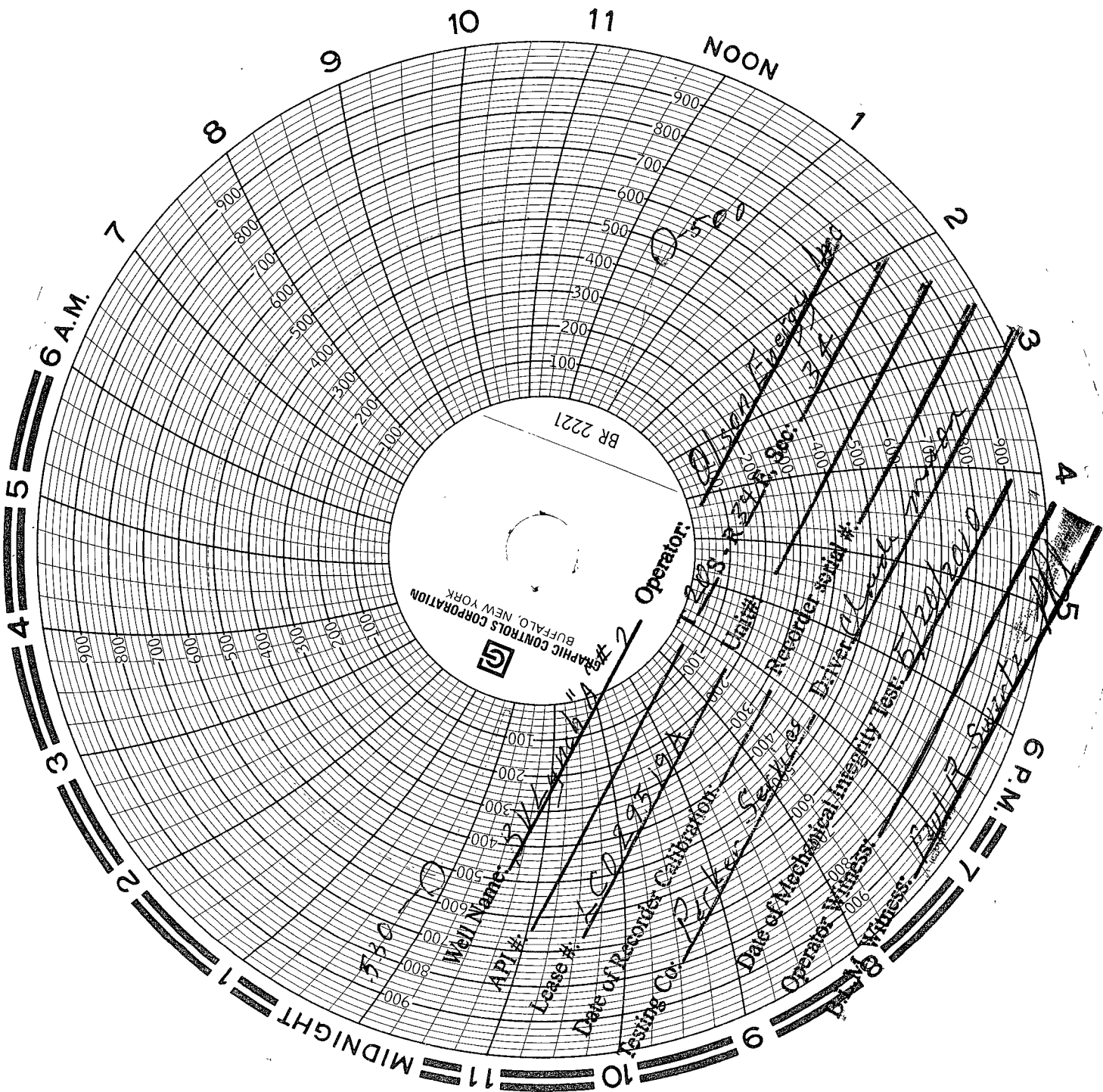
Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221

Well Name: 32V-11A  
API #: 32V-11A

Lease #: 32V-11A  
Date of Recorder Calibration: SEP 29 1964

Testing Co.: DECK  
Operator: 2221-2221

Date of Mechanical Integrity Test: SEP 29 1964  
Operator Witness: 2221-2221

Witness: 2221-2221  
Driven Well: 32V-11A

Recorder Serial #: 2221-2221  
Unit: 2221-2221