

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1 Type of Well

☐ Oil Well

☐ Gas Well

☒ Other SWD

2. Name of Operator  
Olsen Energy, Inc.

3a. Address  
3512 Paesanos Parkway, Suite 102  
San Antonio, Texas 78231

3b. Phone No. (include area code)  
(210)496-2466

4. Location of Well (*Footage, Sec., T., R., M., or Survey*) *Description*

T20S-R34E, Sec 34, 660 FNL & 1980 FWL, Lea County, NM ✓

5. Lease Serial No.  
NMLC029519A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
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8. Well Name and No.  
BV Lynch A Fed #10

9. API Well No.  
30-025-12580

10. Field and Pool or Exploratory Area **SWD** ✓  
Lynch (Yates, Seven Rivers)

11. Country or Parish, State	Lea
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Per Written Order#1004PS13W the following was completed on the subject well:

1. Unused equipment (tubing, connctions, & trash) within 300 feet of well were removed.
2. Mechanical Integrity Test was run on May 20, 2010. Test indicated probable tubing or packer leak. Test was witnessed by Paul R. Schwartz.
3. Tubing and packer were pulled on May 27, 2010. Tubing was full of paraffin and scale. An attempt was made to cleanout 2-7/8" tubing but was unsuccessful.
4. On June 1, 2010 a replacement string of 114 jts 2-7/8", YB, IPC was run in well with a new 5-1/2" nickel plated D&L Asix injection packer. The well was loaded with packer fluid and the casing was tested to 520#.
5. Mechanical Integrity Test was re-run on June 8, 2010. Test was witnessed by Paul R. Schwartz. Chart is attached.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Homer R. Olsen

Title	President
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Signature

Date 06/18/2010

ACCEPTED FOR RECORD

JUL 21 2010  
/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

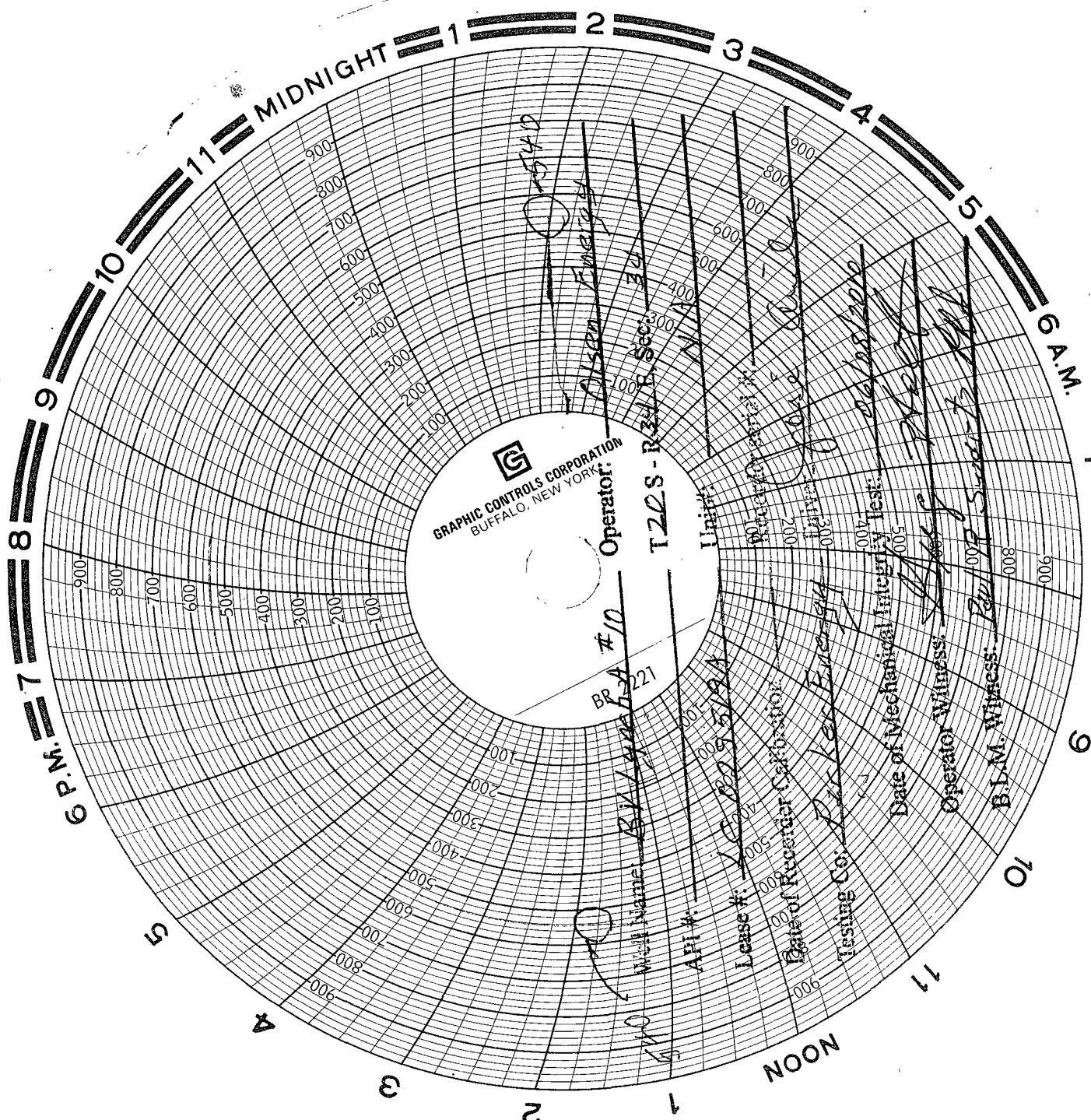
Date \_\_\_\_\_

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FM.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Operator: T22S-R341 Sec 34

Well Name: BR 10

API # 221

Lease # VC 009512A

Date of Recorder Calibration 10/10/00

Testing Co. Parker Energy

Date of Mechanical Integrity Test 04/08/2000

Operator Witness [Signature]

B.I.M. Witness Paul P. Swartz

Unit: None

Recorder Model 000

Recorder Serial # 000

Recorder Operator 000

Recorder Operator 000

Recorder Operator 000

Recorder Operator 000

Recorder Operator 000

Recorder Operator 000

Recorder Operator 000