Form 3160-5 (November 1994)

RECEIVED

JUL 23 2010

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-HOBBS SUNDRY NOTICES AND REPORTS ON WELLS HOBBSOCOPOt use this form for proposals to drill or to re-enter an FORM APPROVED OMB No. 1004-0135

| CIVID | 110. | | 0.7 |
|--------|------|-----|-----|
| Expire | es J | ulv | 31. |

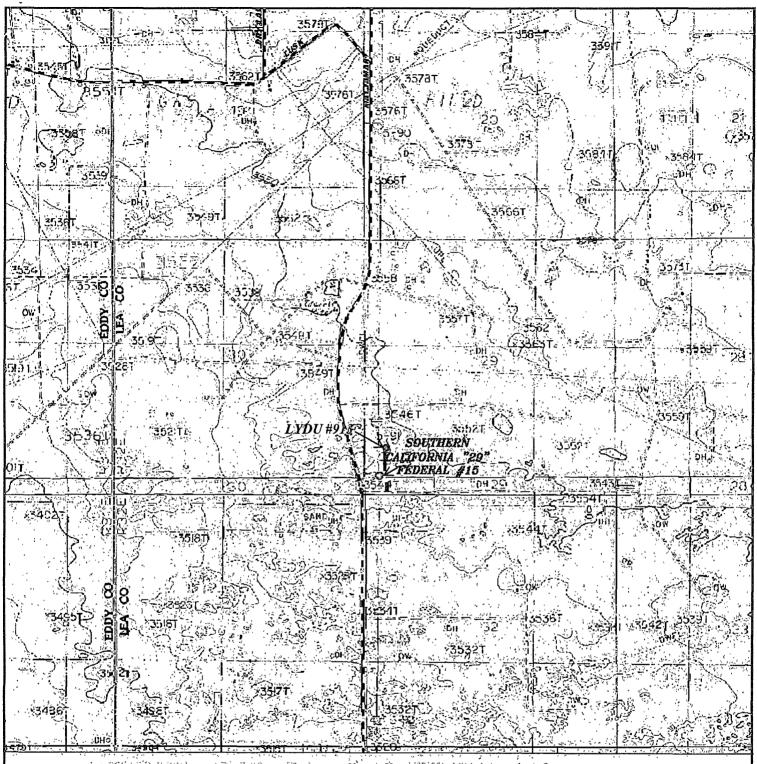
| 5. | Lease | Serial | No. |
|----|-------|--------|-----|
| | | | |

| LC- | 063586 | |
|-----|-----------|----------------------|
| - | If Indian | Allottee or Tribe Na |

| abandoned well. Use to | rm 3160-3 (APD) for such proposi | 7. If Unit or CA/Agreement, Name and/or No. |
|--|--|---|
| SUBMIT IN TRIPLICATE • Other in | · Print | |
| 1. Type of Well | | |
| Oil Well Gas Well Other | | 8 Well Name and No. |
| 2. Name of Operator | | Southern California 29 Federal No. 15 |
| Cimarex Energy Co. of Colorado | | 9 API Well No |
| 3a Address | 3b. Phone No (include area | code) 30-025-39634 |
| 600 N. Marienfeld St., Ste. 600; Midland, TX 7970 |)1 432-571-7800 | 10 Field and Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., P., M., or Survey Description) | | Lusk; Bone Spring, S |
| SHL 375 FSL & 330 FWL 29-19S-32E 🗸 | | 11. County or Parish, State |
| BHL 366 FSL & 464 FEL | | Lea, NM ✓ |
| 12. CHECK APPROPRIATE BOX | | OF NOTICE, REPORT, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE (| OF ACTION |
| Musi and Assistan | | Production (Start/Resume) Water Shut-Off |
| Notice of Intent | | |
| Alter Casing | Fracture Treat | Reclamation Well Integrity |
| Subsequent Report Casing Repair | New Construction F | Recomplete Other Build power line |
| Change Plans | Plug and Abandon T | Temporarily Abandon |
| Final Abandonment Notice Convert to Inject | ction Plug Back V | Water Disposal |
| following completion of the involved operations. If the operation re testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) Construct 650' of on-lease 3 phase, 3 wire, 300's the SW corner of Cimarex's LWDU #913 to the Ni | filed only after all requirements, including rec span power line with 3 40' poles | clamation, have been completed, and the operator has built to BLM Raptor specs. The line will be built from |
| 14. I hereby certify that the foregoing is true and correct | | |
| Name (Printed/Typed) | Title | |
| Zeno Farris | Manager Operati | ions Administration |
| Signature | Date | |
| Zous Faux | April 23, 2010 | PETROLEUM ENGINEER |
| A A CONTROL OF THIS SP/ | ACE FOR FEDERAL OR STATE OF | FFICE USE |
| Approved by /s/ Don Peterson | Title | Date JUL 2 0 2010 |
| Conditions of Approval, if any, are attached. Approval of this notice | does not warrant or Office | V |
| certify that the applicant holds legal or equitable title to those rights | in the subject lease | BLM Carlsbad Field Office |
| which would entitle the applicant to conduct operations thereon | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction



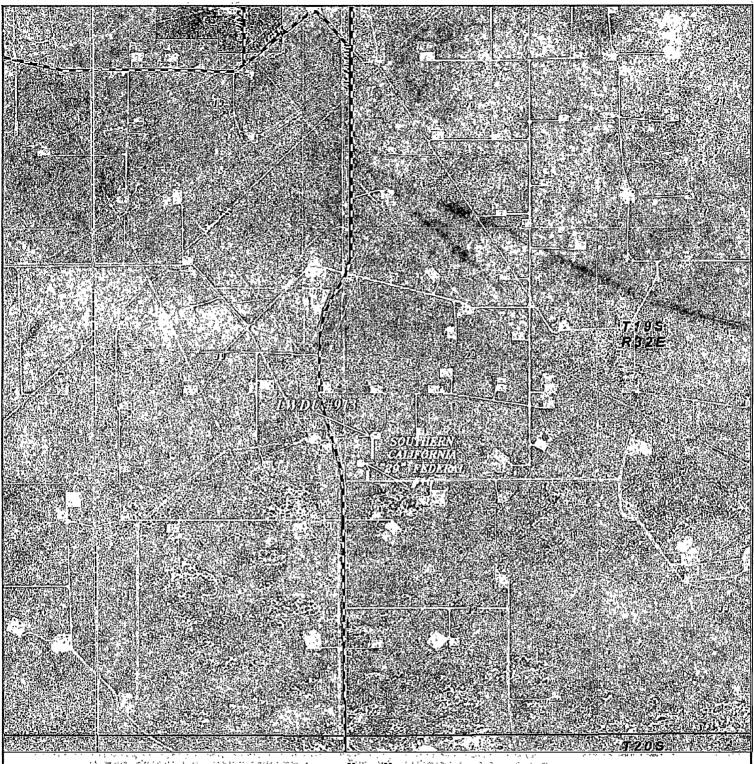
SOUTHERN CALIFORNIA "29" FEDERAL #15 Located 375' FSL and 330' FWL Section 29, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 — Office (575) 392-2206 — Fox bosinsurveys.com

| W.O. Ņurriberi JMS 21958 | ٦ |
|--------------------------|----|
| Survey Date: 11-19-2009 | 1 |
| Scale: 1° = 2000° | Y. |
| Date: 11-23-2009 | |

CIMAREX ENERGY CO. OF COLORADO



SOUTHERN CALIFORNIA "29" FEDERAL #15 Located 375' FSL and 330' FWL Section 29, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico.



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W.O. Number: JMS 21958

Scale: 1" = 2000'

YELLOW TINT - USA LAND
BLUE TINT - STATE LAND
NATURAL COLOR - FEE LAND

CIMAREX ENERGY CO. OF COLORADO

EXHIBIT A May 27, 2009

BLM Serial Number: LC-063586 Company Reference: Cimarex Energy Co. of Colorado

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES IN THE CARLSBAD FIELD OFFICE, BLM

A copy of the grant and attachments, including stipulations and map, will be on location during construction. BLM personnel may request to view a copy of your permit during construction to ensure compliance with all stipulations.

The holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et. seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized by this grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et. seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et. seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way holder's activity on the right-of-way). This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.
- 5. Power lines shall be constructed to standards outlined in "Suggested Practices for Raptor Protection on Power lines," Raptor Research Foundation, Inc., 1981, unless otherwise agreed to by the Authorized Officer in writing. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "eagle safe." A raptor expert approved by the Authorized Officer shall provide such proof. The BLM

reserves the right to require modifications or additions to all power line structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modification and/or additions shall be made by the holder without liability or expense to the United States.

- 6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair impacted improvements to at least their former state. The holder shall contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence will be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 7. The BLM serial number assigned to this right-of-way grant shall be posted in a permanent, conspicuous manner, and be maintained in a legible condition for the term of the right-of-way at all major road crossings and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 9. All surface structures (poles, lines, transformers, *etc.*) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facilities or within 180 days of abandonment, relinquishment, or termination of this grant, whichever comes first. This will not apply where the power line extends to serve an active, adjoining facility or facilities.
- 10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and the Authorized Officer will make any decision as to the proper mitigation measures after consulting with the holder.
- 11. The area will be kept free of the following plant species: Malta starthistle, African rue, Scotch thistle, and saltcedar.

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Special stipulations:

1. The route is identified as habitat for the lesser prairie chicken; therefore, all construction activities will be restricted to the hours of 9:00 am through 3:00 am for the period of March 1 through June 15. No construction should occur between 3:00 am and 9:00 am.