Submit 3 Copies To Appropriate District Office District I Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N. French Dr , Hobbs, NM	WELL API NO.
OIL CONSERVATION DIVISION	30-025-39564 / 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87411 0 8 2010 1220 South St. Francis Dr. Santa Fe. NM 87505	STATE FEE 🗵
1220 S St. Francis Dr., Santa Fc, MOBBSOCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Bertha Barber
1. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other:	8. Well Number 22
2. Name of Operator / Apache Corporation	9. OGRID Number 873
3. Address of Operator	10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136	Monument; Tubb / Monument; Drinkard
4. Well Location Unit Letter K: 1650 feet from the South line and	1650 feet from the West /line
Section 5 Township 20S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, 6 3563'	
Come non-company 1 Indicated the company of the	Appendix of the second
12. Check Appropriate Box to Indicate Nature of Notice	ee, Report or Other Data
	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W TEMPORARILY ABANDON CHANGE PLANS COMMENCE	ORK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	
DOWNHOLE COMMINGLE	
OTHER: DHC-	Tubb/Drinkard
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