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JUL 26 2010

HOBOCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. <b>30-025-37858</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Jammer</b>
8. Well No. <b>1</b>
9 OGRID Number <b>240974</b>
10. Pool name or Wildcat <b>Kemnitz; Lower Wolfcamp</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Legacy Reserves Operating LP</b>	
3. Address of Operator <b>PO Box 10848, Midland, TX 79702</b>	
4. Well Location Unit Letter <b>P</b> : <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line Section <b>21</b> Township <b>16-S</b> Range <b>33-E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc) <b>4005' GR 4017' KB</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/06/10 MIRU rig and cementing equipment. POH w/ pump and 421 rods. SDFN.

07/07/10 Dug out cellar, NU BOP POH w/ tbq. RIH w/ tbq. set 5 12 CIBP. SDFN.

07/08/10 Set CIBP @ 10725'. Load hole w/ 75 bbls. of mud laden fluid. Spot 25 sx cement on top of plug. POH to 9700'.

Circulate hole w/ mud laden fluid. Spot 25 sx cement @ 9700'. POH w/ tbq. SDFN.

07/09/10 ND BOP and wellhead, Shut down waiting on casing tools.

07/12/10 Take off BOP. Rig up casing jacks. Pull slips out of head. Cut casing @ 8000'. Jack casing out of hole. rig down jacks. Lay down 50 jts. casing w/ rig. SDFN.

07/13/10 Lay down 170 jts. casing. Tongs broke down. Shut down.

07/14/10 Finish laying down casing. (Total 203 jts.) NU BOP. RIH w/ tbq to 8050'. Pump 40 bbls of mud laden fluid. Spot 50 sx cement. Pull out of cement. SDFN.

07/15/10 Tagged plug @ 7800'. POH to 5950'. Load hole w/ mud laden fluid. Spot 45 sx cement plug. Pull out of cement. WOC. Tagged plug @ 5761'. POH to 4535'. Spot 55 sx cement. POH to 3940'. spot 45 sx cement. POH to 1700'. Spot 45 sx cement. POH to 455'. SDFN.

07/16/10 Spot 45 sx cement @ 455'. POH to 60'. Circulate 25 sx cement to surface. ND BOP. Rig down. Clean loc. Move off.

07/20/10 MI welder and backhoe, Dig out cellar. Cut off wellhead, Weld on Dry Hole Marker. Back fill cellar. Cut of Dead men and clean loc. Move off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Benny Johnson TITLE Production Superintendent DATE 07/22/10

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 7-26-10

Conditions of Approval (if any):

RM